



January 15, 2001

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Lisha Cordova
P.O. Box 145601
Salt Lake City, UT 84114-5801

RE: Applications for Permits to Drill

Dear Lisha:

Please find attached Applications for Permits to Drill (APDs) the following wells:

Ashley Unit #1-11-9-15
Ashley Unit #2-11-9-15
Ashley Unit #7-11-9-15
Ashley Unit #8-11-9-15
Ashley Unit #10-11-9-15

Please send approved APDs to Mike Guinn at Inland's field office in Pleasant Valley, and to me at 2507 Flintridge Place, Fort Collins, CO 80521. Contact me at (970) 481-1202 if you have any questions or require additional information. Thank you for your assistance with these APDs.

Respectfully,

Jon D. Holst
Permitting Agent
Inland Production Company

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JAN 19 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input checked="" type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME N/A Ashley Unit	
3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102		8. FARM OR LEASE NAME WELL NO Ashley	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SW NE 2151' fnl, 2135' fel 4433043 N At proposed Prod. Zone 568505 E		9. API WELL NO. 7-11-9-15	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 13.4 miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte Undesignated	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 1980' f/lse line	16. NO. OF ACRES IN LEASE 1950	11. SEC., T., R., M., OR BLK. SW NE Sec. 11, T9S, R15E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 4620'	19. PROPOSED DEPTH 6500'	12. County Duchesne	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6077.6' GR		13. STATE UT	
22. APPROX. DATE WORK WILL START* 2nd Qtr 2001			
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

Federal Approval of this
Action is NecessaryIN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.24. SIGNED [Signature] TITLE Permitting Agent DATE 12/30/00
(This space for Federal or State office use)PERMIT NO. 43-013-32215 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE BRADLEY G. HILL DATE 01-31-01
RECLAMATION SPECIALIST III

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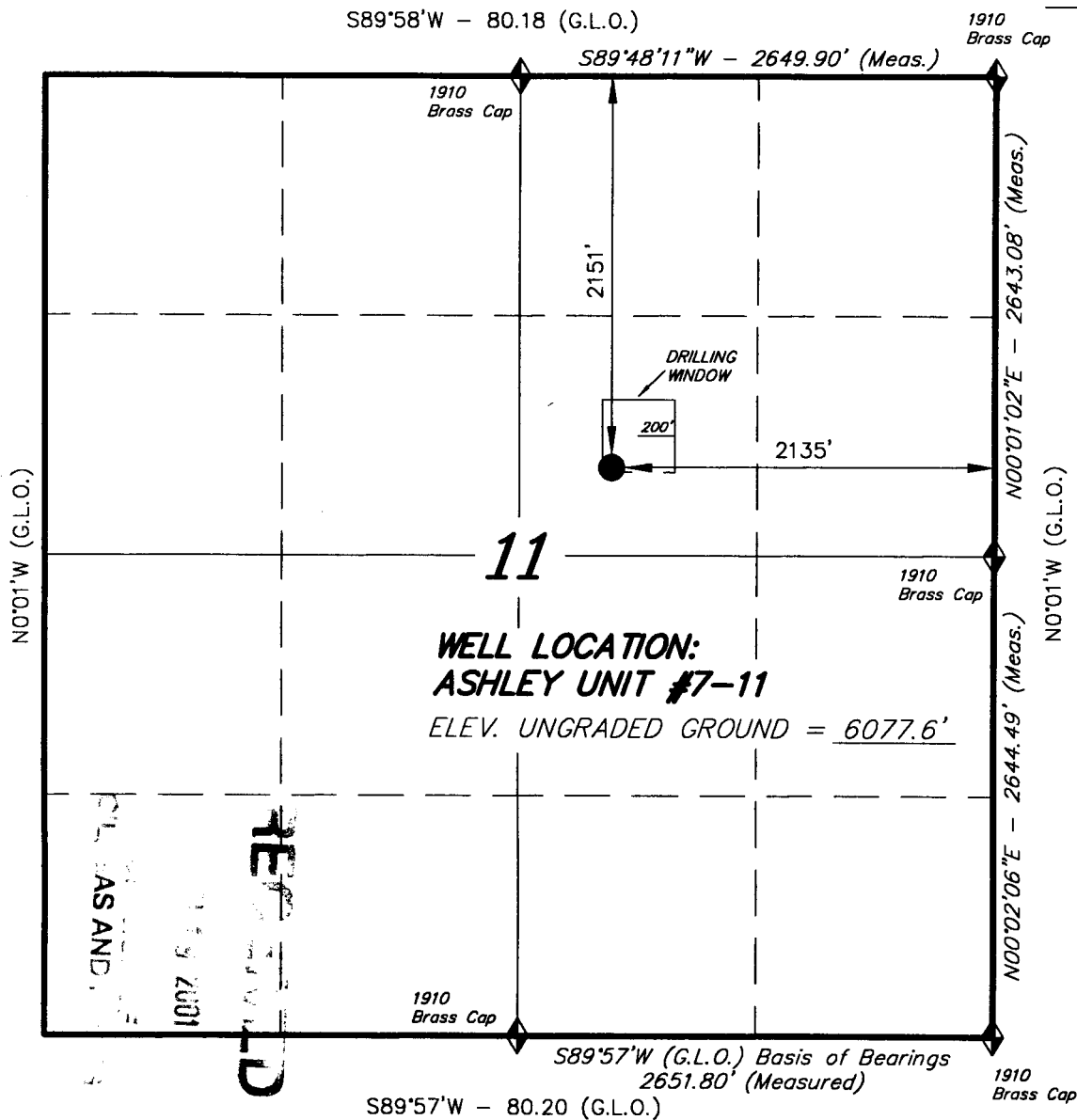
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

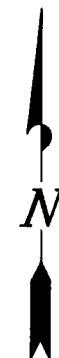
OIL, GAS AND

T9S, R15E, S.L.B.&M.

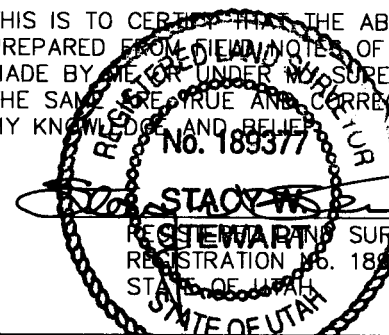
INLAND PRODUCTION COMPANY



WELL LOCATION, ASHLEY UNIT #7-11,
LOCATED AS SHOWN IN THE SW 1/4 NE
1/4 OF SECTION 11, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: G.S. R.J.
DATE: 12-3-00	WEATHER: COLD
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 31, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32213	Ashley 1-11-9-15	Sec. 11, T9S, R15E 0856 FNL 0475 FEL
43-013-32214	Ashley 2-11-9-15	Sec. 11, T9S, R15E 0229 FNL 2013 FEL
43-013-32215	Ashley 7-11-9-15	Sec. 11, T9S, R15E 2151 FNL 2135 FEL
43-013-32216	Ashley 8-11-9-15	Sec. 11, T9S, R15E 1975 FNL 0737 FEL
43-013-32217	Ashley 10-11-9-15	Sec. 11, T9S, R15E 2027 FSL 2018 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-31-1

**INLAND PRODUCTION COMPANY
ASHLEY #7-11-9-15
SW/NE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 7-11-9-15 located in the SW 1/4 NE 1/4 Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 7.9 miles \pm to its junction with a dirt road to the southwest; take the southwesterly road 2.5 miles \pm to its junction with a northwesterly road; proceed northwest 0.9 mile \pm to the beginning of the proposed access road to the east; proceed east 0.2 mile \pm to its junction with a proposed northerly road; proceed northerly 0.1 mile \pm along the proposed access road to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

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OFFICE OF THE
CLERK OF THE DISTRICT COURT
SALT LAKE COUNTY, UTAH

**INLAND PRODUCTION COMPANY
ASHLEY #7-11-9-15
SW/NE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

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OFFICE OF
OIL, GAS AND

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Cultural Resource Survey and Paleontological Resource Survey are attached.

Inland Production Company requests a 60' ROW for the Ashley #7-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

Inland Production Company also requests a 60' ROW be granted for the Ashley #7-11-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. Refer to Topographic Map "C."

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

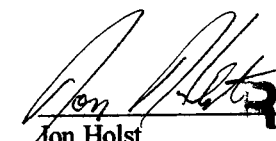
Name: Jon Holst
Address: 2507 Flintridge Place
Fort Collins, CO 80521
Telephone: (970) 481-1202

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #7-11-9-15 SW/NE Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/30/00
Date

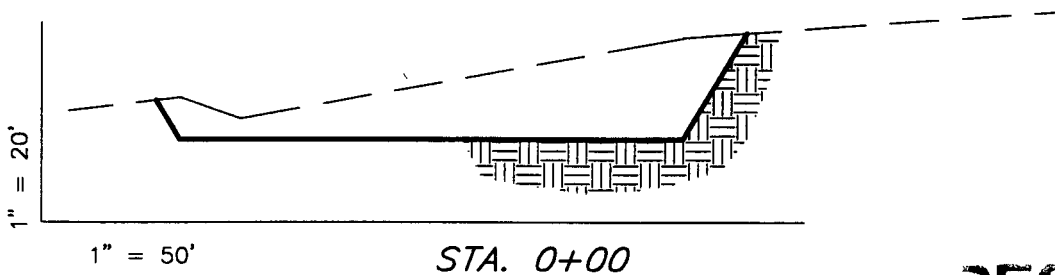
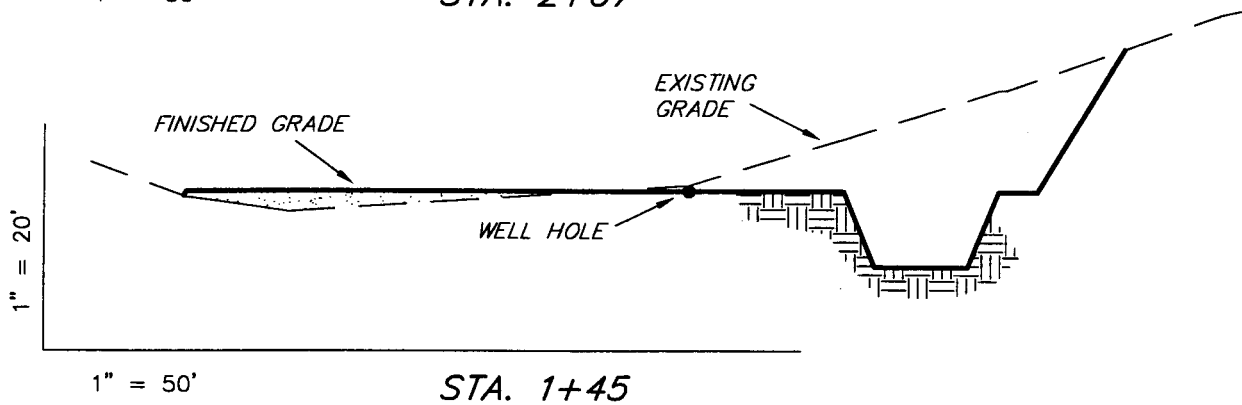
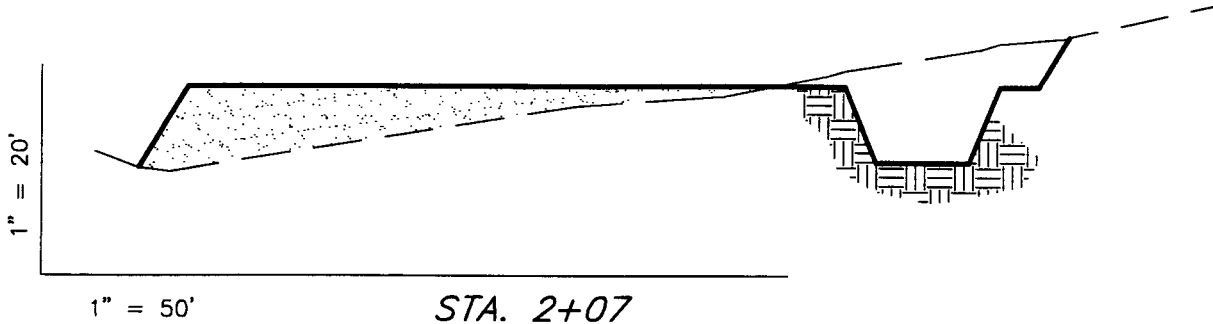
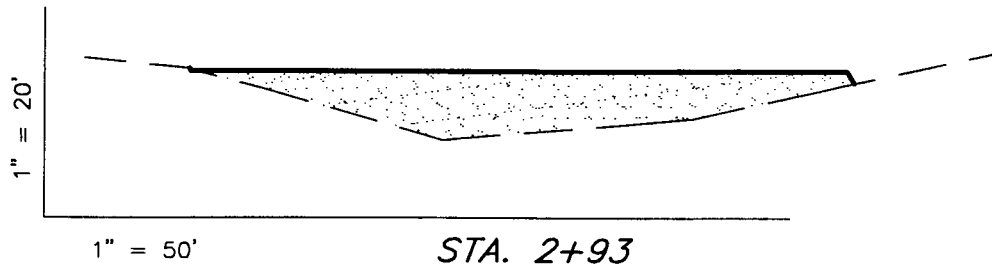

Jon Holst
Permitting Agent

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INLAND PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT #7-11



APPROXIMATE YARDAGES

CUT = 4,340 Cu. Yds.

FILL = 4,340 Cu. Yds.

PIT = 640 Cu. Yds.

6" TOPSOIL = 1,020 Cu. Yds.

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119 2001

REGION OF
OIL, GAS AND

SURVEYED BY: R.J.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 12-3-00

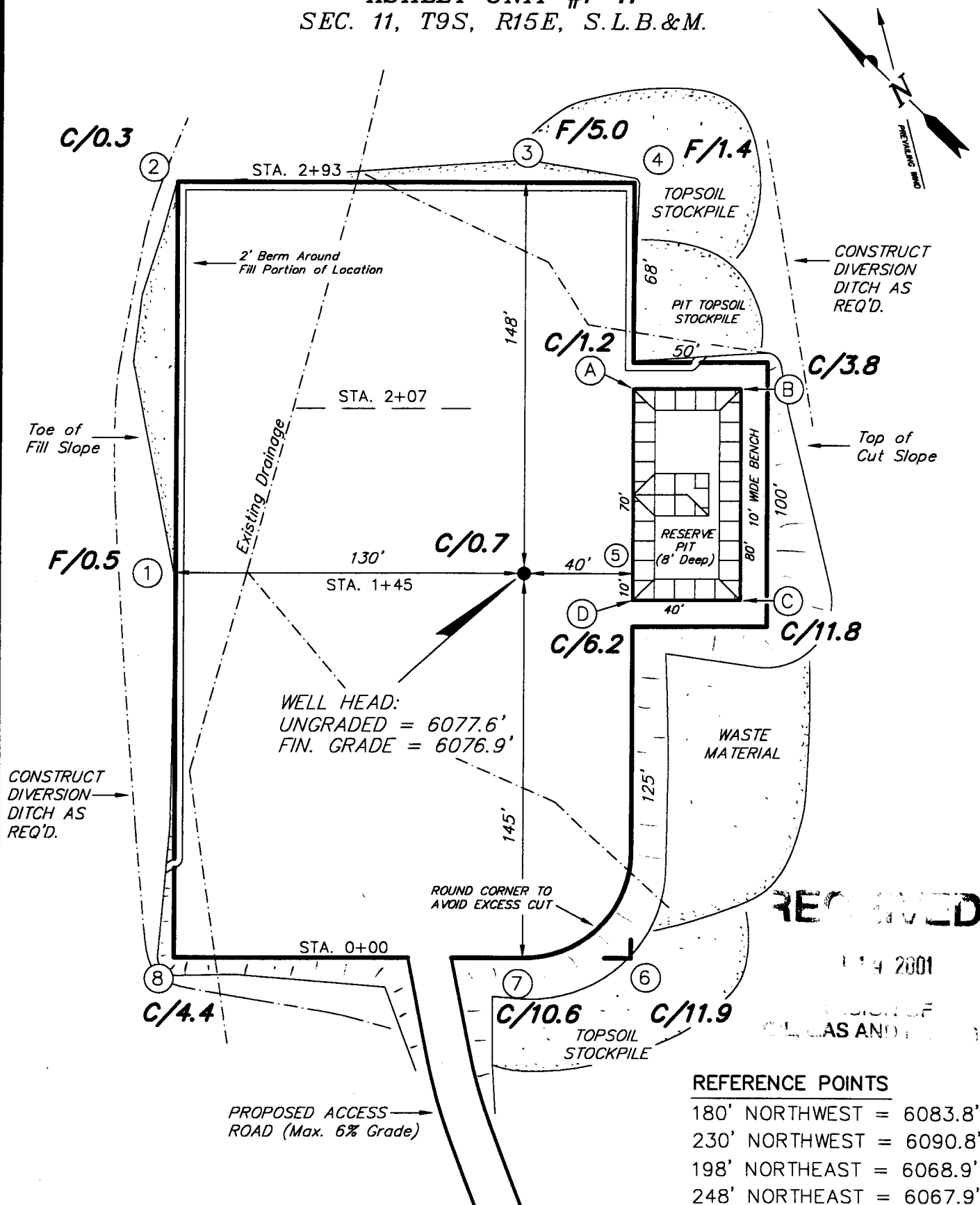
Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

ASHLEY UNIT #7-11
SEC. 11, T9S, R15E, S.L.B.&M.



SURVEYED BY: R.J.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 12-3-00

Tri State
Land Surveying, Inc.

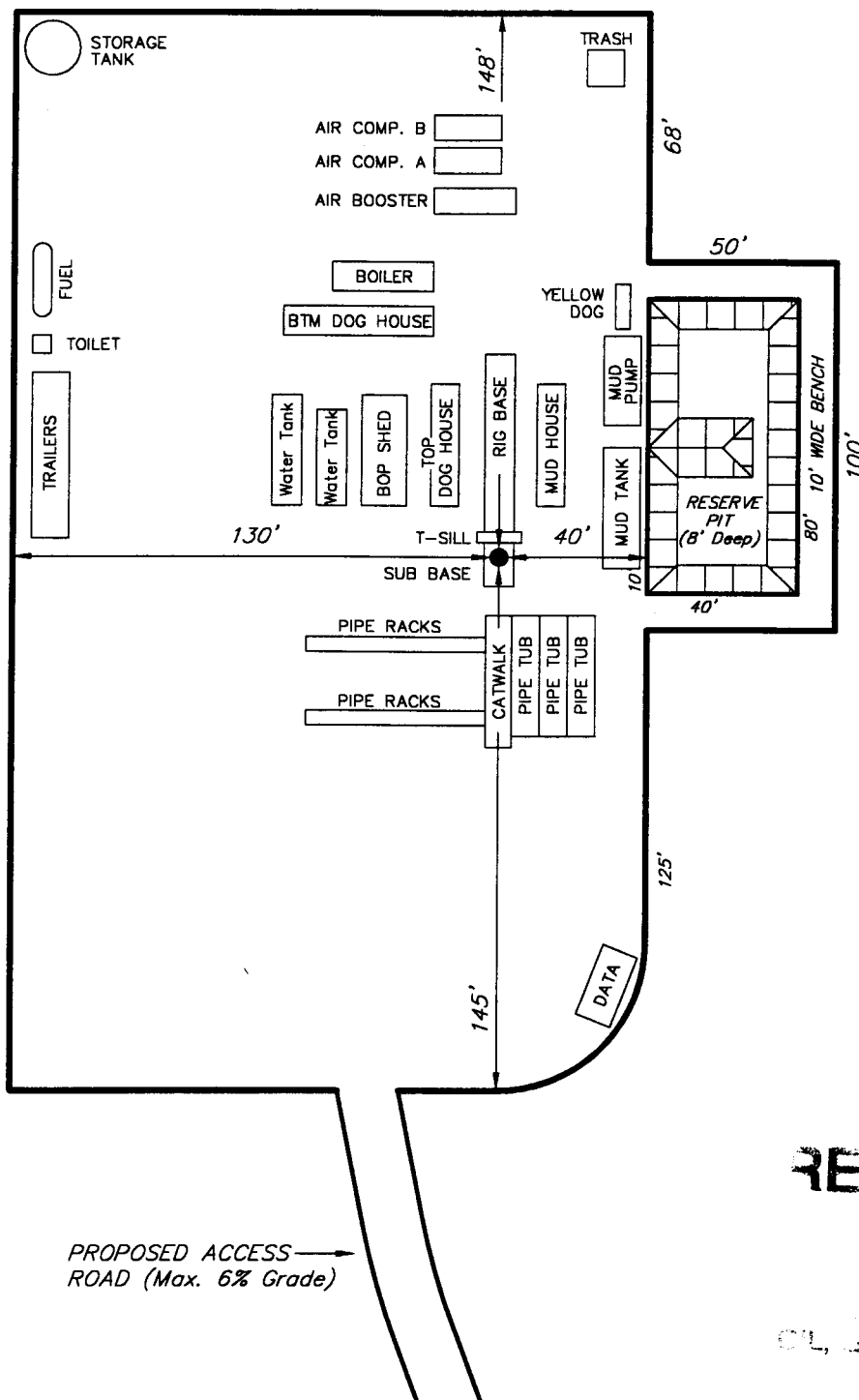
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT #7-11



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SURVEYED BY: R.J.

SCALE: 1" = 50'

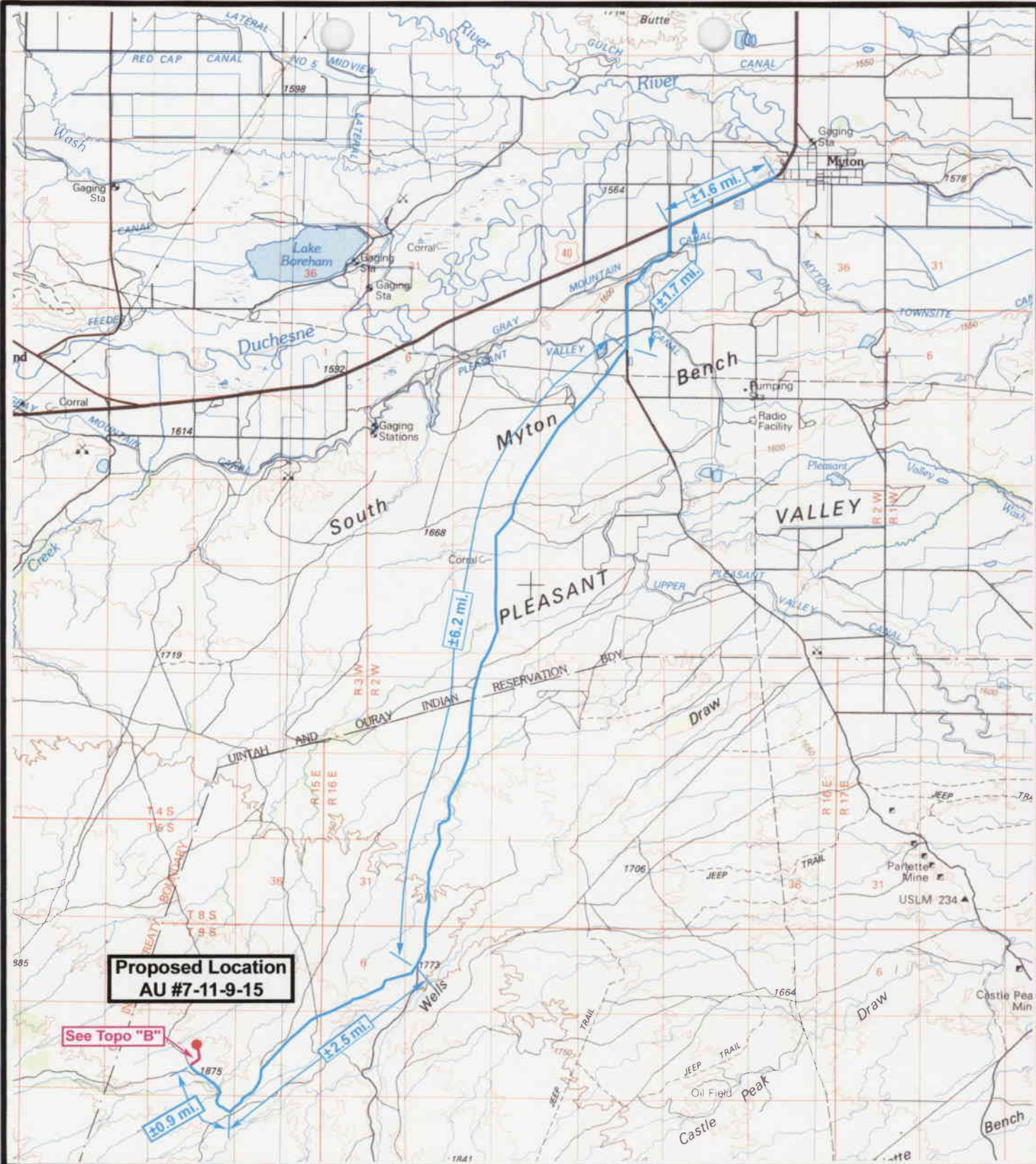
DRAWN BY: J.R.S.

DATE: 12-3-00

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



**Proposed Location
AU #7-11-9-15**

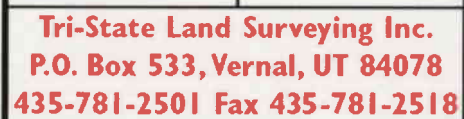
See Topo "B"

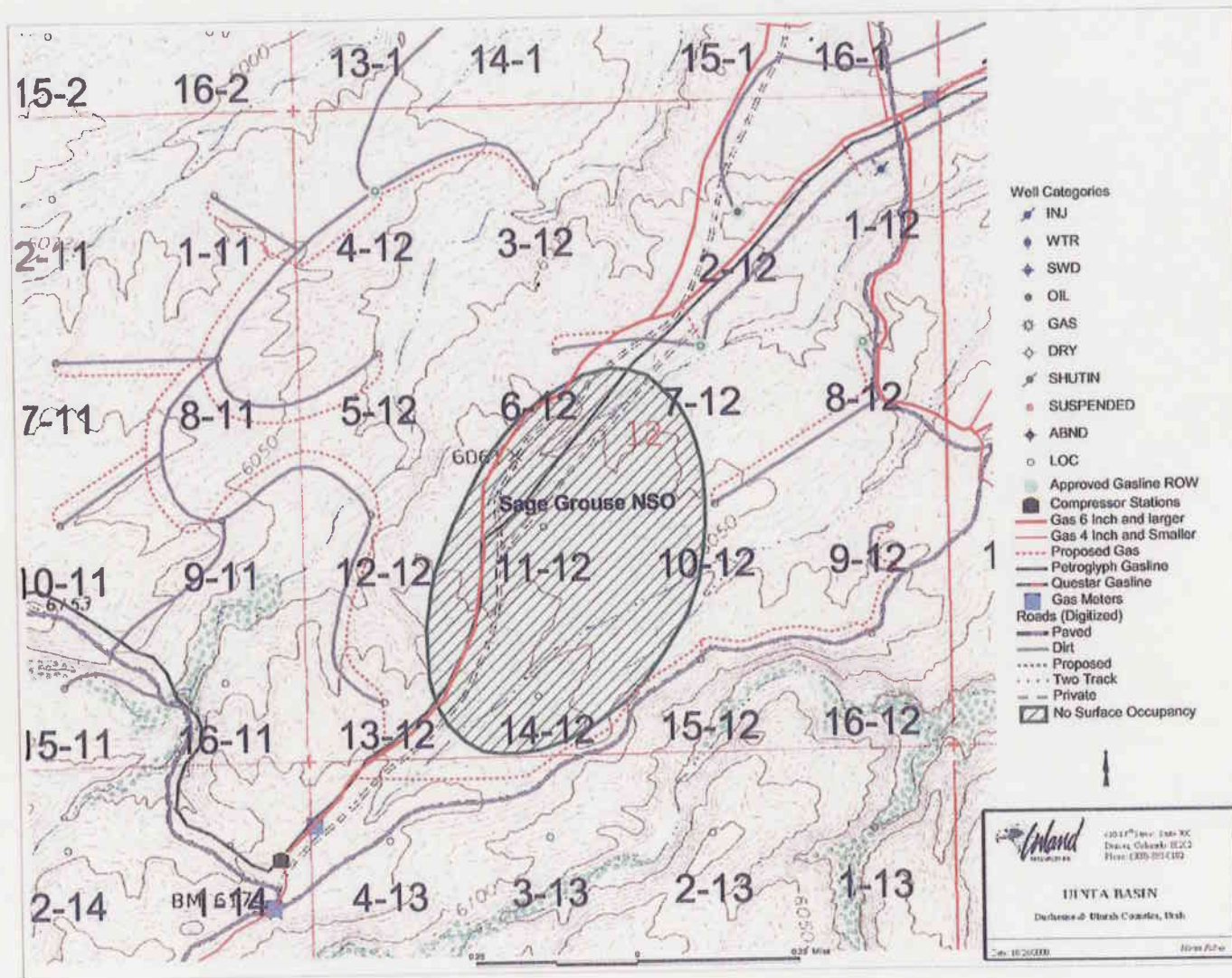


**ASHLEY UNIT #7-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**

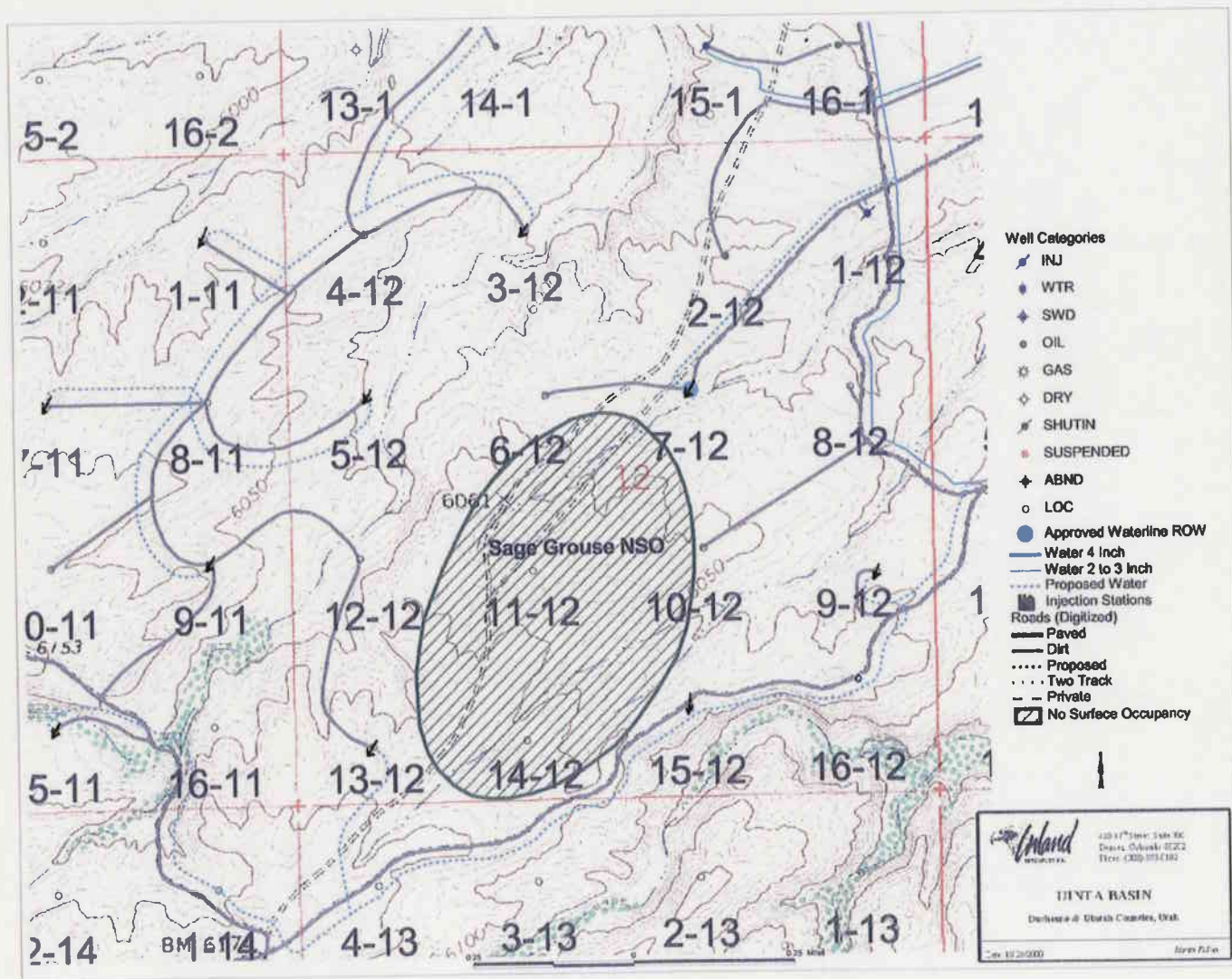


Drawn By: SS	Revision:
Scale: 1 : 100,000	File:
Date: 11-8-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	
















TOPOGRAPHIC MAP C (Gas)



TOPOGRAPHIC MAP C (Water)

-  INJ
-  WTR
-  SWD
-  OIL
-  GAS
-  DRY
-  SHUTIN
-  SUSPENDED
-  ABND
-  Injection Station
-  Unit Sections

 **Inland**
INDUSTRIES, INC.

418 17th Street Suite 700
Denver, Colorado 80202
Phone: (303) 993-0102

UINTA BASIN

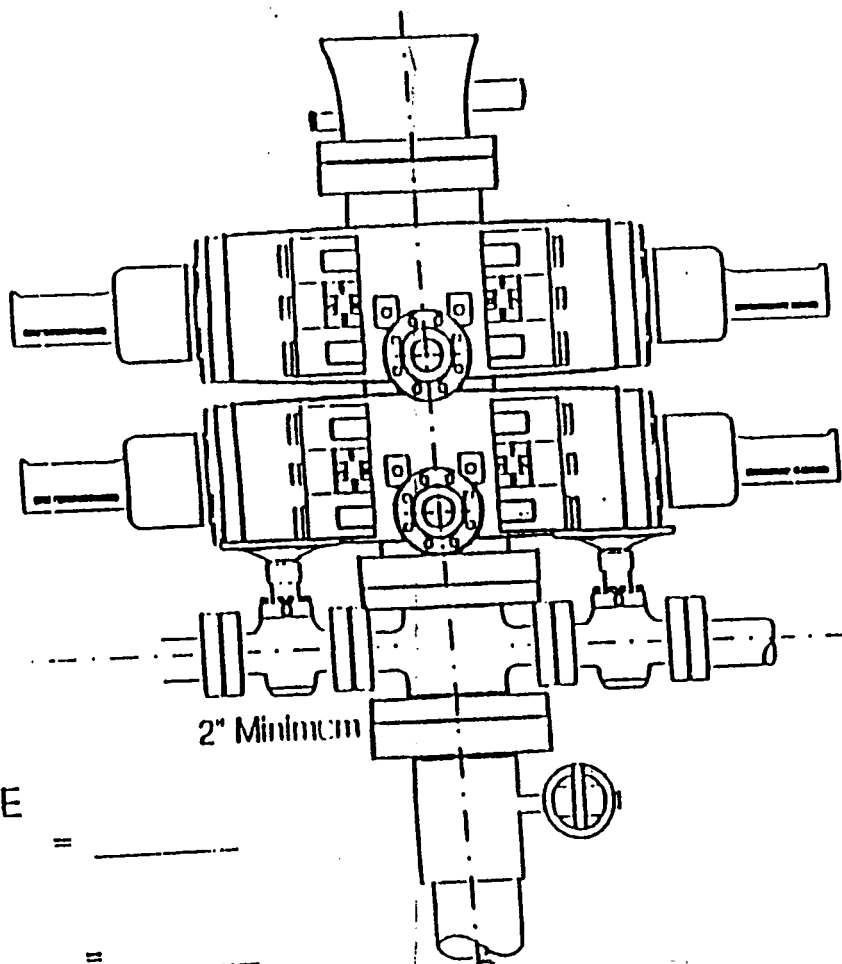
Duchenne & Uintah Counties, Utah

Don't Say

НДЯ

B.O.P.

2-M SYSTEM



O CLOSE

ar BOP = _____

ype BOP

rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

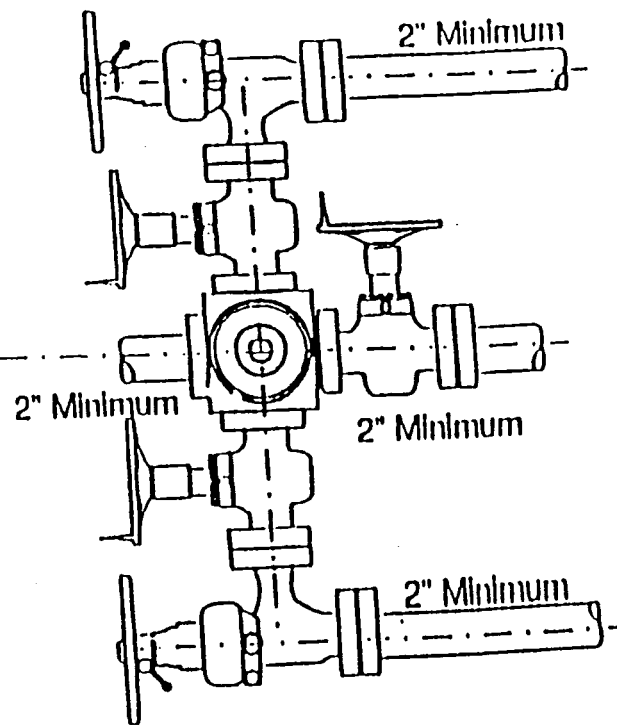
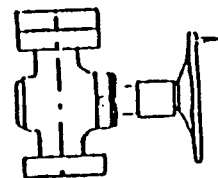
rounding off to the next higher
ment of 10 gal. would require
Gal. (total fluid & nitro volume)

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EXHIBIT F



Well No.: Ashley 7-11-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 7-11-9-15

API Number:

Lease Number: UTU-74826

Location: SWNE Sec. 11, T9S, R15E

GENERAL

Access well pad from south, off of newly constructed lease road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

RECORDED

JUN 19 2001

OFFICE OF
OIL, GAS AND

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

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SEP 19 2001

U.S. DEPARTMENT OF
CIVIL, LAND AND NATURAL RESOURCES

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/19/2001

API NO. ASSIGNED: 43-013-32215

WELL NAME: ASHLEY 7-11-9-15

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: JON HOLST

PHONE NUMBER: 970-481-1202

PROPOSED LOCATION:

SWNE 11 090S 150E

SURFACE: 2151 FNL 2135 FEL

BOTTOM: 2151 FNL 2135 FEL

DUCHESNE

UNDESIGNATED (2)

LEASE TYPE: 1-Federal

LEASE NUMBER: UTU-74826

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

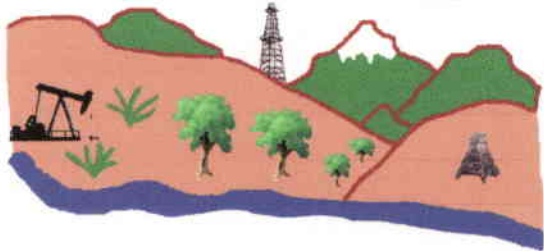
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
☐ Potash (Y/N)
☐ Oil Shale (Y/N) *190-5 (B) or 190-3
☒ Water Permit
(No. MUNICIPAL)
☐ RDCC Review (Y/N)
(Date:)
☐ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit ASHLEY
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-98
Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS: mon. Bu lls SOL, separate f.i.l.

STIPULATIONS: ① FEDERAL APPROVAL



Utah Oil Gas and Mining

OPERATOR: INLAND PROD CO (N5160)

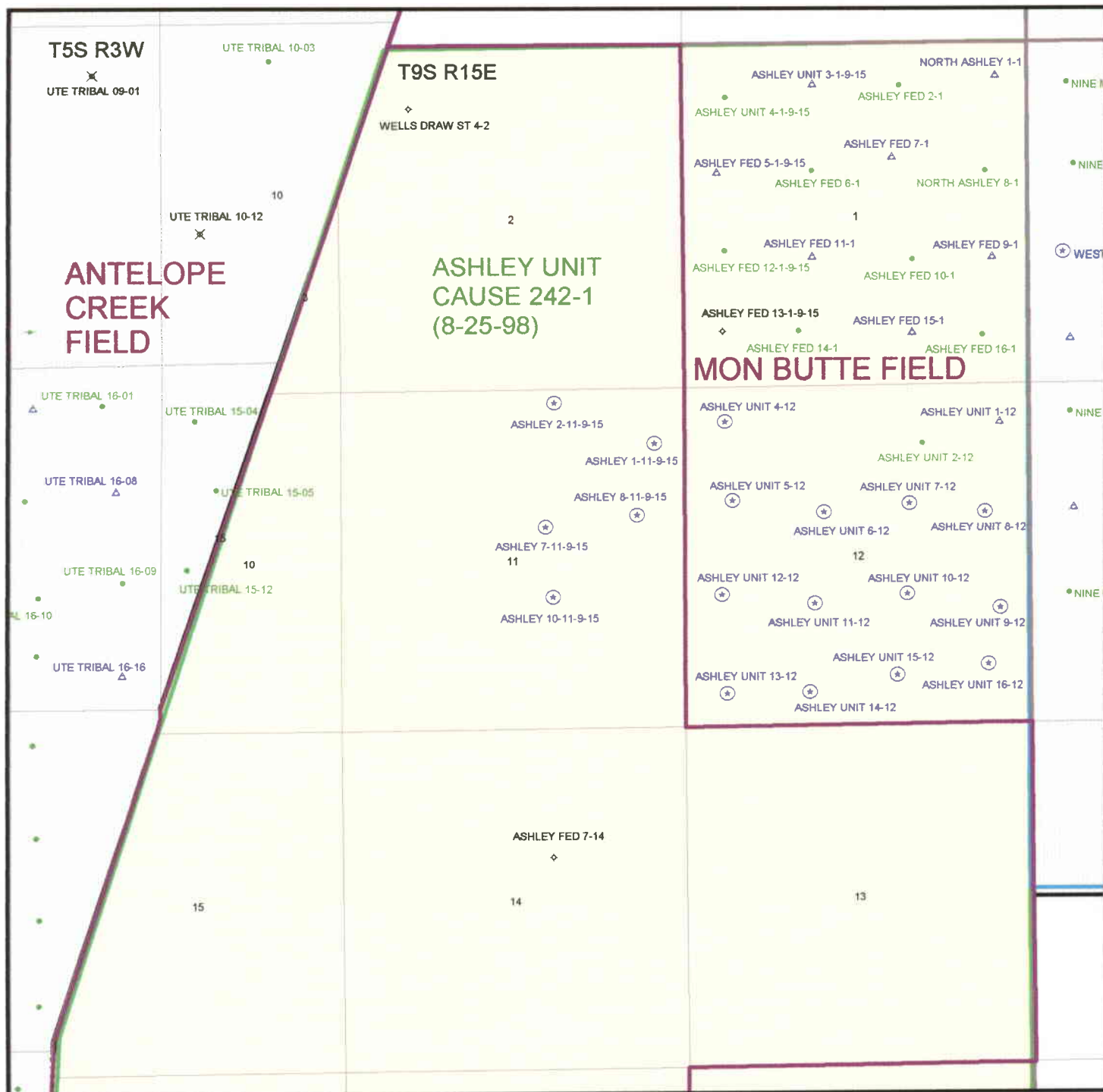
FIELD: UNDESIGNATED (002)

SEC. 11, T9S, R15E,

COUNTY: DUCHESNE

UNIT: ASHLEY

CAUSE: 242-1





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 31, 2001

Inland Production Company
410 - 17th St, Suite 700
Denver, CO 80202

Re: Ashley 7-11-9-15 Well, 2151' FNL, 2135' FEL, SW NE, Sec. 11, T. 9 South, R. 15 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32215.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza', written over a horizontal line.

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley 7-11-9-15
API Number: 43-013-32215
Lease: UTU-74826

Location: SW NE **Sec.** 11 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Compnay

Well Name & Number: Ashley 7-11-9-15

API Number: 43-013-32215

Lease Number: U-74826

Location: SWNE Sec. 11 T.9S R. 15E

Agreement: Ashley Unit U-73520X

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Casing Program and Auxiliary Equipment**

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at $\pm 508'$.

2. **Other Information**

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐

1b. TYPE OF WELL

OIL GAS SINGLE MULTIPLE
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

410 - 17th Street, Suite 700, Denver, CO 80202

Phone: (303) 893-0102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At Surface SW NE 2151' fnl, 2135' fel

At proposed Prod. Zone

5. LEASE DESIGNATION AND SERIAL NO.

UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME WELL NO

Ashley

9. API WELL NO.

7-11-9-15

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

SW NE

Sec. 11, T9S, R15E

12. County

Duchesne

13. STATE

UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 13.4 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to

Approx. 1980' f/lse line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 4620'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6077.6' GR

22. APPROX. DATE WORK WILL START*

2nd Qtr 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

JAN 16 2001

RECEIVED

JAN 18 2001

DIVISION OF
OIL, GAS AND MININGIN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Permitting Agent

DATE

12/30/00

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

Assistant Field Manager
Mineral Resources

DATE

11/29/2001

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2151 FNL 2135 FEL SW/NE Section 11, T09S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY

8. Well Name and No.

ASHLEY 7-11-9-15

9. API Well No.

43-013-32215

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 02-19-02
By: [Signature]

RECEIVED

FEB 15 2002

**DIVISION OF
OIL, GAS AND MINING**

COPY SENT TO OPERATOR
Date: 02-20-02
Initials: CD

14. I hereby certify that the foregoing is true and correct

Signed

[Signature] Title

Permit Clerk

Date

2/14/02

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 7-11-9-15

Api No. 43-013-32215 LEASE TYPE: FEDERAL

Section 11 Township 09S Range 15E COUNTY: DUCHESNE

Drilling Contractor STUBBS RIG # 111

SPUDDED:

Date 07/08/02

Time 11:30 AM

How DRY

Drilling will commence

Reported by "CORKY"

Telephone # 1-435-823-0045

Date 07/08/2002 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED 7-11

9. API Well No.

43-013-32215

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2151 FNL 2135 FEL SW/NE Section 11, T9S R15E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status Report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths, all markers and zones pertinent to this work.)*

Weekly Status Report for the period of 7/07/02 thru 7/13/02

Drill On 7/08/02 MIRU Stubbs # 111. Drill 310' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 309.44 KB On 7/09/02 cement with 150 sks of Class "G" w/ 2 % CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 4 bbls cement returned to surface. 7/11/02 MIRU Union rig # 14. Set equipment. Nipple up. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM & Vernal BLM was notified of test. PU & MU bit # 1 & BHA. Tag cement @ 285'. Drill 7 7/8" hole with air mist to a depth of 2942' Drill 7 7/8" hole w/ water based mud to a depth of 3440'

RECEIVED

JUL 15 2002

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Ray Herrera
Ray Herrera

Title

Drilling/Completion Foreman

Date

7/15/02

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 309.44

LAST CASING 8 5/8" SET AT 309.44
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER _____
 HOLE SIZE 12.25"

OPERATOR Inland Production Company
 WELL Ashley 7-11-9-15
 FIELD/PROSPECT Ashley
 CONTRACTOR & RIG # Stubbs # 111

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		41.03 sjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	299.59
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			301.44
TOTAL LENGTH OF STRING		301.44	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			309.44
TOTAL		299.59	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRS)		299.59	7				
TIMING		1ST STAGE	7/8/02				
BEGIN RUN CSG.		SPUD	11:30 A.M.	GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE				Bbls CMT CIRC TO SURFACE <u>4</u>			
BEGIN CIRC		11:08A.M.		RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT		11:19 A.M.		DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN DSPL. CMT		11:31 A.M.		BLUMPED PLUG TO <u>200</u> PSI			
PLUG DOWN		Cemented	7/9/02				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Verdell Marx DATE 7/10/02



DRILLING REPORT

WELL NAME Ashley 7-11-9-15 **Report Date** July 10, 2002 **Days Since Spud** A
TD 310' **Footage** 300' **Frmtn** Uinta **PO** Cementing Surface **Rig** Stubbs #111

MUD PROPERTIES

WATER USED (BBLs)

WT 8.3 **VIS** 27 **WL** **FC** **CHLORIDES** **DAILY** **CUM** 100
OIL **SLDS** **SD** **CALCIUM** **PV** **YP** **GEL**

BIT RECORD

CUM ROTATING HRS:

BIT # **SIZE** **TYPE** **SER #** **JETS** **HRS** **FT.** **OUT @** **GR.**
BIT # **SIZE** **TYPE** **SER #** **JETS** **HRS** **FT.** **OUT @** **GR.**
WEIGHT ON BIT **ROTARY RPM** **BHA** **FT CONSIST C.**

DEVIATION

HYDRAULICS

PUMP #1: LINERS **STROKE** **SPM** **PRESS** **Gals/Min.** **JET VEL:** **BIT HHP:**
PUMP #2: LINERS **STROKE** **SPM** **PRESS** **ANN VEL, DP:** **DC:**

DRILLING GAS

AVG UNITS **MAX UNITS** **CONNECT GAS** **TRIP GAS**
DRLG BREAK/SHOWS:

DAILY MUD MATERIALS

PHP **cups**
Poly **qts**
Lime **sacks**
Treat O Clay **gals.**

CHRONOLOGICAL OPERATIONS

7-08-02 HRS Spud well 7-08-02 @ 11:30 A.M. w/ Stubbs # 111
HRS Drill 310' of 12 1/4" hole. PU & MU 7 Jt's 85/8" J-55 24# csgn.
HRS Set csgn @ 309.44'/KB
HRS
7-09-02 HRS Rig up BJ & cement srfc csgn w/ 150 sks Class G w/ 2% CaCL +
HRS 25#/sk Cello flake mixed @ 15.8 ppg & 1.17 cft YLD. Good returns
HRS with 4 bbls cement returned to pit.
HRS
HRS
HRS
HRS
HRS
HRS
HRS
HRS
HRS

CUM MUD COST:

DAILY COST SUMMARY

Stubbs 111 5500
Monk's loc. 7300
Benco anchor's 900
Oee-Arch-Srvy 1900
Srfc csgn 85/8" 2700
BJ cementing 3671
Float equip 550
Csgn Head 800
IPC welder 300

PROG TD @ EXPECTED @

DRILLING SUPERVISOR Verdel Marx

DAILY COST: \$23,621

TOTAL COST: \$23,621

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2151 FNL 2135 FEL SW/NE Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED 7-11

9. API Well No.

43-013-32215

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status Report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

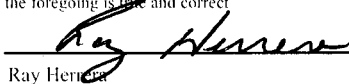
Weekly Status Report for the period of 7/14/02 thru 7/20/02

Drill 77/8" hole with water based mud to a depth of 4500'. PU & MU bit # 2, MM, & BHA. Drill 77/8" hole with water based mud to a depth of 6006'. Lay down Drill string. Open hole log. PU & MU Guide shoe 1jt 51/2" csg, Float collar & 138 jt's J-55 15.5 # 5 1/2" csg. Set @ 6205' KB. Cement with 500* sks 50/50 POZ w/ 3% KCL 1/4# sk Cello-Flake, 2% Gel .3% SMS .05# sk Static free, Mixed @ 14.4 PPG>3.49. Good returns thru job with 10 bbls out of 40 dye water returned to pit. Set slip with 75,000# tension. Nipple down BOP's. Release rig @ 12:30 am on 7/19/02.

RECEIVED**JUL 23 2002****DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed



Title

Drilling/Completion Foreman

Date

7/19/02

Ray Herrera

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P. 02
FAX NO. 435 646 3031
IN AND PRODUCTION CO
AUG-02-02 FRI 12:40 PM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					Q1	SC	TP	RG	COUNTY		
B A	99999	12419	43-013-32215	Ashley #7-11-9-15	SW/NE	11	9S	15E	Duchesne	July 8, 2002	07/08/02
WELL 1 COMMENTS:											
B A	99999	12276	43-013-32220	Wells Draw #2-32-8-16	NW/NE	32	8S	16E	Duchesne	July 30, 2002	07/30/02
WELL 2 COMMENTS:											
B A	99999	12276	43-013-32222	Wells Draw #4-32-8-18	NW/NW	32	8S	16E	Duchesne	July 31, 2002	07/31/02
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					Q1	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					Q1	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

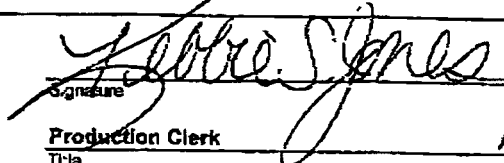
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or old well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

AUG 02 2002

DIVISION OF
OIL, GAS AND MINING


Signature _____ Ketha S. Jones
Production Clerk
Date August 2, 2002

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☐

Gas well

☒

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17th Street, Suite 700, Denver CO 80202

(303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NE 2151' FNL, 2135' FEL Sec. 11, T9S, R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

Ashley 7-11-9-15

9. API Well No.

43-013-32215

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing repair

☐

Altering Casing

☐

Other _____

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-off

☒

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

This well will be completed as an injector.

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct.

Signed

David Gerbig
David Gerbig

Title

Operations Engineer

Date

11-1-02

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas well ☒ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17th Street, Suite 700, Denver CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NE 2151' FNL, 2135' FEL Sec. 11, T9S, R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

Ashley 7-11-9-15

9. API Well No.

43-013-32215

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing repair | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Altering Casing | <input checked="" type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

This well will be completed as an injector.

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

David Gerbig

Title

Operations Engineer

Date

11-1-02

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

October 30, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

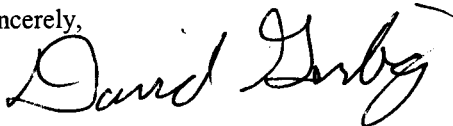
RE: Permit Application for Water Injection Well
Ashley 7-11-9-15
Monument Butte Field, Ashley Unit, Lease #UTU-74826
Section 11-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to complete the Ashley 7-11-9-15 as a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,



David Gerbig
Operations Engineer

RECEIVED
OCT 31 2002
DIVISION OF OIL, GAS AND MINING

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY 7-11-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY UNIT
LEASE #UTU-74826
OCTOBER 30, 2002

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Ashley Fed 7-11

Spud Date: 7/8/02
Well has not been completed
GL: 6078' KB: 6088'

SURFACE CASING

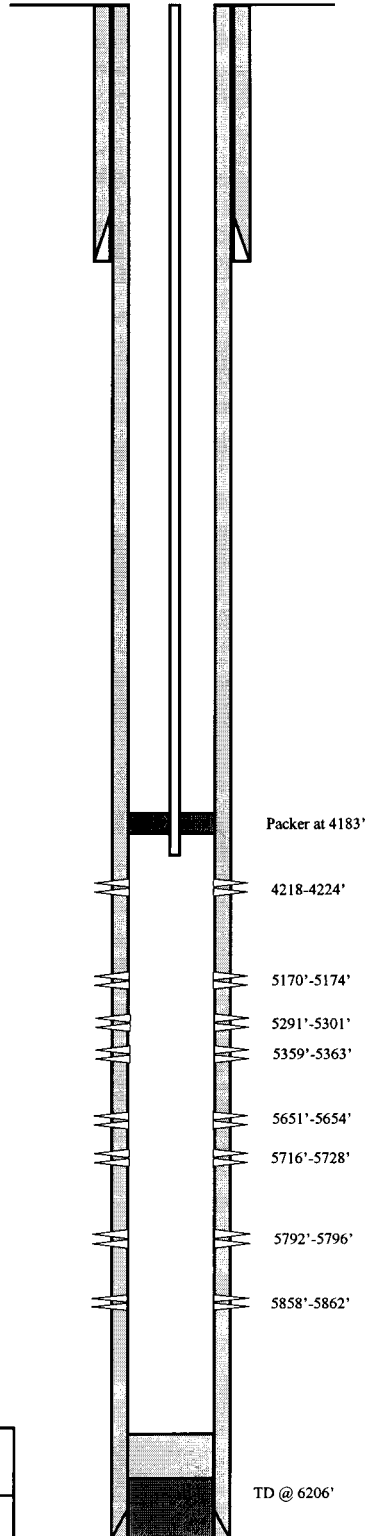
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.44')
DEPTH LANDED: 309.44'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (6208.05')
DEPTH LANDED: 6205.65'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs PremLite II & 500 sxs 50/50 POZ.
CEMENT TOP AT: 285'

Proposed Injection Wellbore Diagram

FRAC JOB



Proposed Perforations:

4218'-4224'	4 JSPF	24 holes
5170'-5174'	4 JSPF	16 holes
5291'-5301'	4 JSPF	40 holes
5359'-5363'	4 JSPF	16 holes
5651'-5654'	4 JSPF	12 holes
5716'-5728'	4 JSPF	48 holes
5792'-5796'	4 JSPF	16 holes
5858'-5862'	4 JSPF	16 holes



Inland Resources Inc.

Ashley Fed 7-11

2151' FNL & 2135' FEL

SWNE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32215; Lease #UTU-74826

MC 9/19/02

WORK PROCEDURE FOR INJECTION CONVERSION

1. Perforate well. TIH with work string. Isolate perforations, break down, acidize and inject perforated intervals.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and injection tubing string. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to complete the Ashley 7-11-9-15 as a water injection well in Monument Butte (Green River) Field, Ashley Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Ashley 7-11-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4055' - 6057'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4055' and the Castle Peak top at 5634'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley 7-11-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte (Green River) Field, Ashley Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 309' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6206' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1800 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley 7-11-9-15, for the proposed perforations (4055' - 6057') will be deemed at 0.78 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1800 psig. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley 7-11-9-15, the proposed injection zone (4055' - 6057') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-6.

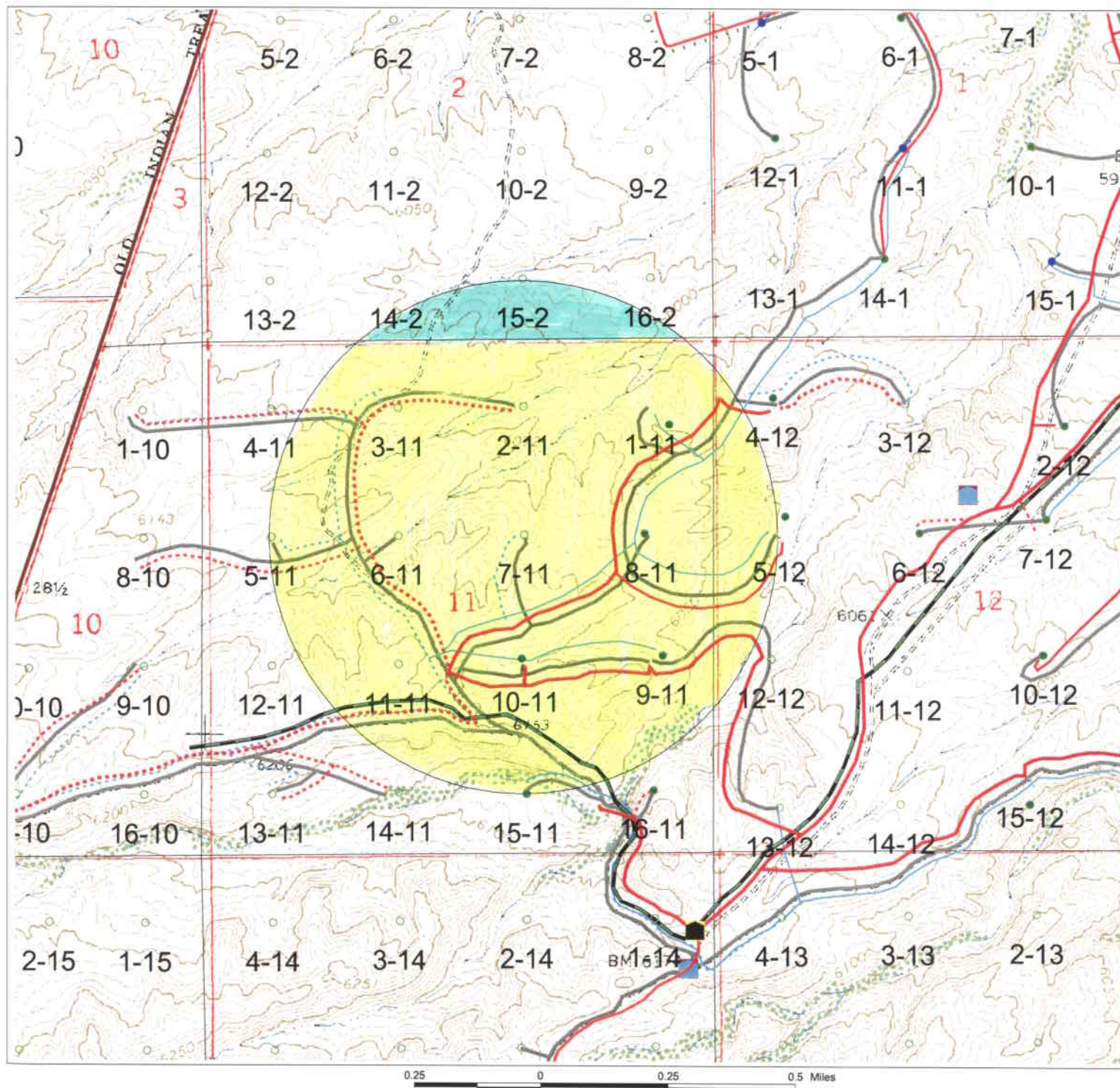
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.


Inland Production Company will supply any requested information to the Board or Division.



- 1/2 Mile Radius
- * Water Taps
- Well Categories**
 - * INJ UTN-74826
 - * WTR ML-43538
 - * SMD
 - * OTL
 - * GAS
 - * DRY
 - * SHUTIN
 - * SUSPENDED
 - * ABND
 - * LOC
- Compressor Stations**
- Gas Pipelines**
 - 10"
 - 6"
 - 4" proposed
 - 4" proposed
 - Gas Buried
 - Petroglyph Gasline
 - Questar Gasline
- Gas Meters**
 - Water 6 Inch
 - Water 4 Inch
 - Water 4 Inch - High Pressure
 - Water 4 Inch Poly
 - Water 2 to 3 Inch
 - Proposed Water
 - Johnson Water Line
- Injection Stations**
- Pump Stations**
- Roads (Digitized)**
 - Paved
 - Dirt
 - Proposed
 - Two Track
 - Private
 - Mining Tracts



**Federal 7-11-9-15
Sec. 11-T9S-R15E**



410 17th Street, Suite 700
Denver, Colorado 80202
Phone: (303) 893 0102

1/2 Mile Radius Map

UNTA BASIN, UTAH

Duchesne & Uintah Counties, Utah

T9S, R15E, S.L.B.&M.

S89°58'W - 80.18 (G.L.O.)

S89°48'11"W - 2649.90' (Meas.)

1910
Brass Cap

N0°01'W (G.L.O.)

1910
Brass Cap

2151'

DRILLING
WINDOW

200'

2135'

11

**WELL LOCATION:
ASHLEY UNIT #7-11**

ELEV. UNGRADED GROUND = 6077.6'

1910
Brass Cap

N00°01'02"E - 2643.08' (Meas.)

N0°01'W (G.L.O.)

N00°02'06"E - 2644.49' (Meas.)

1910
Brass Cap

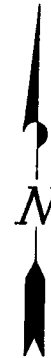
S89°57'W (G.L.O.) Basis of Bearings
2651.80' (Measured)

S89°57'W - 80.20 (G.L.O.)

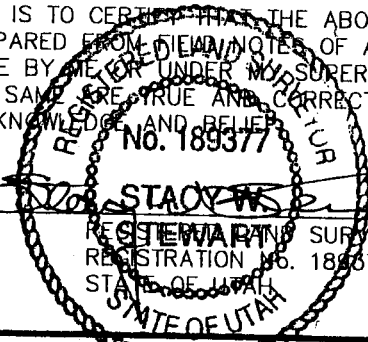
1910
Brass Cap

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #7-11,
LOCATED AS SHOWN IN THE SW 1/4 NE
1/4 OF SECTION 11, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078

(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: G.S. R.J.

DATE: 12-3-00

WEATHER: COLD

NOTES:

FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

Attachment D-1

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	U-74826 HBP	Inland Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 15 East</u> Section 2: All	ML-43538 HBP	Inland Production Company	(Surface Rights) STATE

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley 7-11-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Inland Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 1 day of November, 2002.

Notary Public in and for the State of Colorado: Luuk Ben

My Commission Expires: 8/29/03

Ashley Fed 7-11

Spud Date: 7/8/02
Well has not been completed
GL: 6078' KB: 6088'

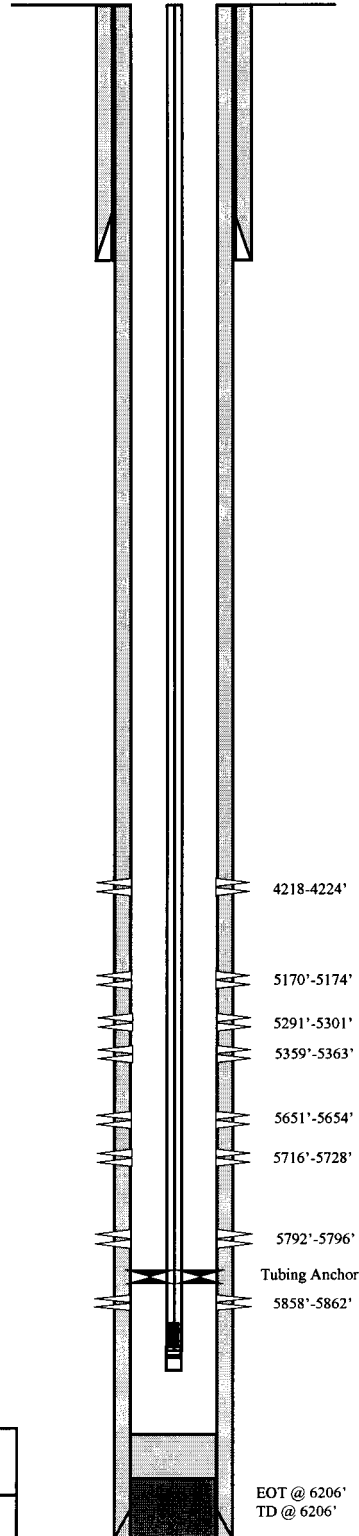
Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.44')
DEPTH LANDED: 309.44'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (6208.05')
DEPTH LANDED: 6205.65'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs PremLite II & 500 sxs 50/50 POZ.
CEMENT TOP AT: 285'

FRAC JOBProposed Perforations:

4218'-4224'	4 JSPF	24 holes
5170'-5174'	4 JSPF	16 holes
5291'-5301'	4 JSPF	40 holes
5359'-5363'	4 JSPF	16 holes
5651'-5654'	4 JSPF	12 holes
5716'-5728'	4 JSPF	48 holes
5792'-5796'	4 JSPF	16 holes
5858'-5862'	4 JSPF	16 holes

EOT @ 6206'
TD @ 6206'



Inland Resources Inc.

Ashley Fed 7-11

2151' FNL & 2135' FEL

SWNE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32215; Lease #UTU-74826

Ashley Fed. #1-11-9-15

Spud Date: 9/5/2001
Put on Production: 11/7/2001

GL: 6050' KB: 6060'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.82')
DEPTH LANDED: 309.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6169.79')
DEPTH LANDED: 6167.29'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

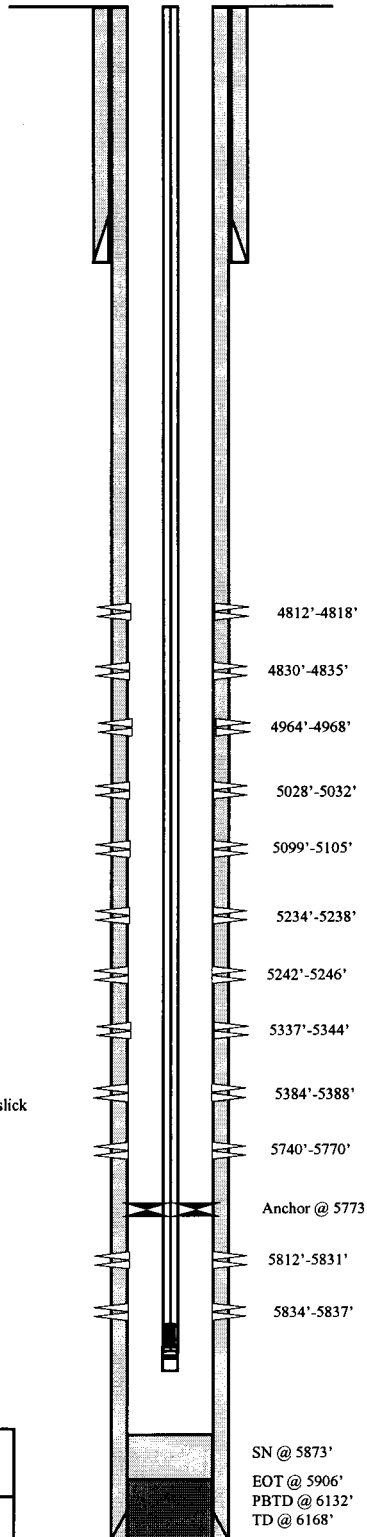
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (5763.37')
TUBING ANCHOR: 5773.37'
NO. OF JOINTS: 3 jts (96.85')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5873.02' KB
NO. OF JOINTS: 1 jts (32.22')
TOTAL STRING LENGTH: EOT @ 5906.79'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 18-3/4" scraped rods; 120-3/4" slick rods, 90-3/4" scraper rods, 2-4' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 72"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



FRAC JOB

11/3/01	5740'-5837'	Frac CP1.2 sands as follows: 217,000# 20/40 sand in 1355 bbls YF125 fluid. Treated @ avg press of 2058 psi w/avg rate of 34.4 BPM. ISIP 1978 psi. Left shut in.
11/3/01	5234'-5388'	Frac A-1/LODC sands as follows: 76,800# 20/40 sand in 602 bbls YF125 fluid. Treated @ avg press of 2470 psi w/avg rate of 28.4 BPM. ISIP 2090 psi. Left shut in.
11/3/01	4812'-5105'	Frac B/C/D-1 sands as follows: 71,180# 20/40 sand in 590 bbls YF125 fluid. Treated @ avg press of 3420 psi w/avg rate of 28.5 BPM. ISIP 2680 psi. Open all zones and flow on 12/64" choke for 9 hours until well died.
2/07/02		Tubing leak. Update rod and tubing details.

PERFORATION RECORD

11/3/01	4812'-4818'	4 JSPF	24 holes
11/3/01	4830'-4835'	4 JSPF	20 holes
11/3/01	4964'-4968'	4 JSPF	16 holes
11/3/01	5028'-5032'	4 JSPF	16 holes
11/3/01	5099'-5105'	4 JSPF	24 holes
11/3/01	5234'-5238'	4 JSPF	16 holes
11/3/01	5242'-5246'	4 JSPF	16 holes
11/3/01	5337'-5344'	4 JSPF	28 holes
11/3/01	5384'-5388'	4 JSPF	16 holes
11/3/01	5740'-5770'	4 JSPF	120 holes
11/3/01	5812'-5831'	4 JSPF	76 holes
11/3/01	5834'-5837'	4 JSPF	12 holes



Inland Resources Inc.

Ashley Fed. #1-11-9-15

856' FNL & 475' FEL

NENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32213; Lease #UTU-74826

Ashley Fed. #8-11-9-15

Spud Date: 9/13/2001
Put on Production: 11/10/2001

GL: 6083' KB: 6093'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.84')
DEPTH LANDED: 301.84'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (6112.28')
DEPTH LANDED: 6107.28'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

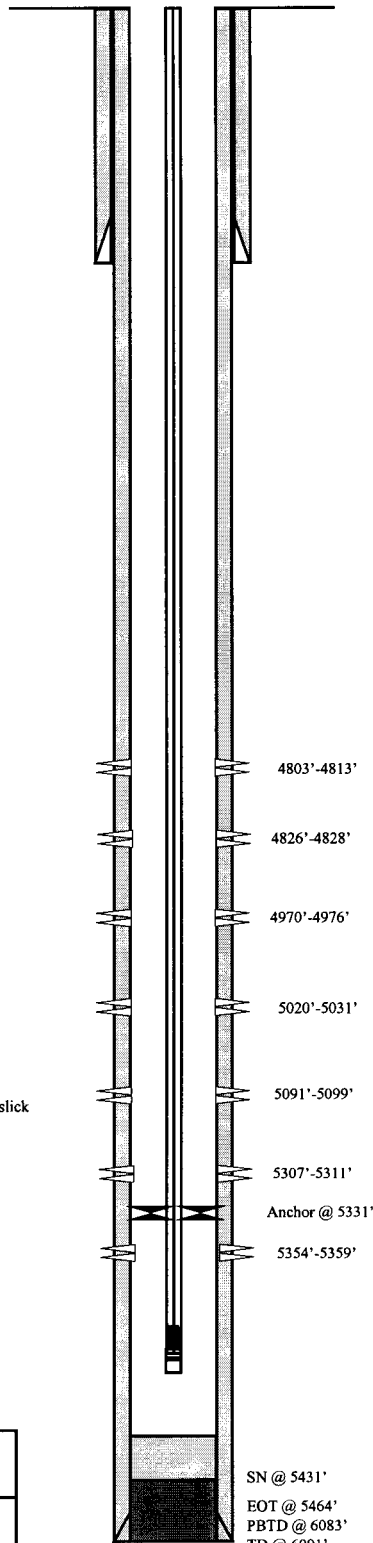
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 165 jts (5321.57')
TUBING ANCHOR: 5331.57'
NO. OF JOINTS: 3 jts (96.80')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5431.17' KB
NO. OF JOINTS: 1 jts (32.25')
TOTAL STRING LENGTH: EOT @ 5464.97'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 112-3/4" slick rods, 90-3/4" scraper rods, 1-2' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
STROKE LENGTH: 76"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 55.8 BOPD,
35.9 MCFD, 30.5 BWPD

FRAC JOB

11/7/01 5307'-5359' **Frac A-3/LODC sand as follows:**
36,400# 20/40 sand in 361 bbls YF125 fluid. Treated @ avg press of 2374 psi w/avg rate of 26.9 BPM. ISIP 2495 psi. Left shut in.

11/7/01 4970'-5099' **Frac B/C sand as follows:**
88,800# 20/40 sand in 694 bbls YF125 fluid. Treated @ avg press of 2532 psi w/avg rate of 28.2 BPM. Screened out. Left shut in.

11/7/01 4803'-4828' **Frac D-1 sand as follows:**
41,760# 20/40 sand in 377 bbls YF125 fluid. Treated @ avg press of 2328 psi w/avg rate of 25.8 BPM. ISIP 2050 psi. Opened all zones and flowed on 12/64" choke for 4 hours until well died.

PERFORATION RECORD

11/7/01	5354'-5359'	4 JSPF	20 holes
11/7/01	5307'-5311'	4 JSPF	16 holes
11/7/01	5091'-5099'	4 JSPF	32 holes
11/7/01	5020'-5031'	4 JSPF	44 holes
11/7/01	4970'-4976'	4 JSPF	24 holes
11/7/01	4826'-4828'	4 JSPF	08 holes
11/7/01	4803'-4813'	4 JSPF	40 holes



Inland Resources Inc.

Ashley Fed. #8-11-9-15

1975' FNL & 737' FEL

SENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32216; Lease #UTU-74826

Ashley Federal #5-12-9-15

Spud Date: 1/30/2001
Put on Production: 11/5/2001

GL: 5993' KB: 6003'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292.35')
DEPTH LANDED: 303.20'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6045.26')
DEPTH LANDED: 6071.51'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

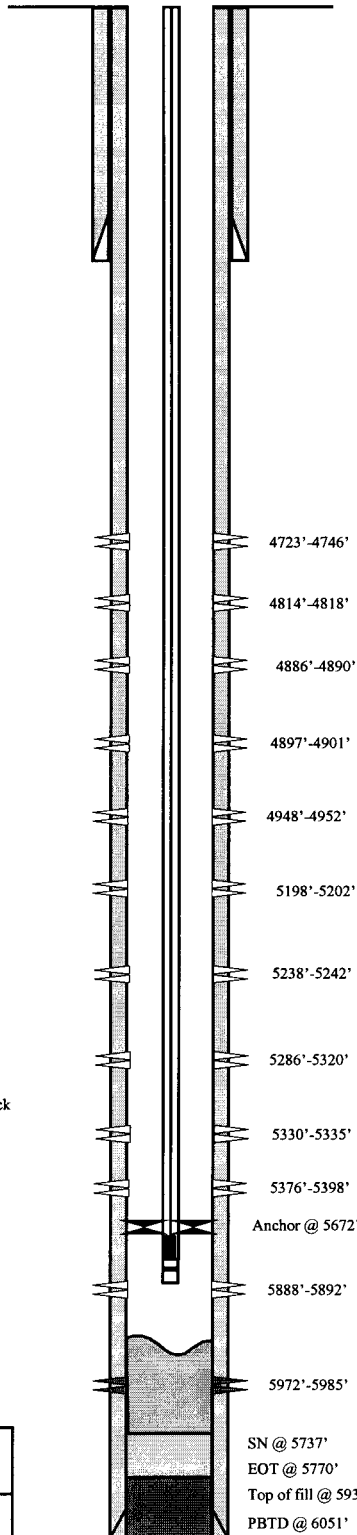
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5659.58')
TUBING ANCHOR: 5672.24' KB
NO. OF JOINTS: 2 jts (64.64')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5737.98' KB
NO. OF JOINTS: 1 jt (32.34')
TOTAL STRING LENGTH: EOT @ 5770.77' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 114-3/4" slick rods, 98-3/4" scraper rods, 2-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 17' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



FRAC JOB

Date	Depth Range	Fracture Details
10/29/01	5888'-5985'	Frac CP sand as follows: 46,460# 20/40 sand in 366 bbls Viking I-25 fluid. Treated @ avg press of 2069 psi w/avg rate of 36.1 BPM. ISIP 2160 psi. Forced shut in.
10/29/01	5198'-5398'	Frac A/LODC sands as follows: 202,175# 20/40 sand in 1323 bbls Viking I-25 fluid. Treated @ avg press of 1820 psi w/avg rate of 30.8 BPM. ISIP 2220 psi. Forced shut in.
10/30/01	4723'-4952'	Frac B/C/D sands as follows: 112,145# 20/40 sand in 809 bbls Viking I-25 fluid. Treated @ avg press of 1895 psi w/avg rate of 30.7 BPM. ISIP 2190 psi. Flowed 5.5 hrs then died
1/25/02		Pump change. Update rod and tubing details.
7/12/02		Pump change. Update rod details.
8/06/02		Pump change. Update rod details.
8/15/02		Pump change. Update rod and tubing details.

PERFORATION RECORD

Date	Depth Range	Perforation Details
10/29/01	5972'-5985'	4 JSPF 52 holes
10/29/01	5888'-5892'	4 JSPF 16 holes
10/29/01	5376'-5398'	4 JSPF 88 holes
10/29/01	5330'-5335'	4 JSPF 20 holes
10/29/01	5286'-5320'	4 JSPF 136 holes
10/29/01	5238'-5242'	4 JSPF 16 holes
10/29/01	5198'-5202'	4 JSPF 16 holes
10/29/01	4948'-4952'	4 JSPF 16 holes
10/29/01	4897'-4901'	4 JSPF 16 holes
10/29/01	4886'-4890'	4 JSPF 16 holes
10/29/01	4814'-4818'	4 JSPF 16 holes
10/29/01	4723'-4746'	4 JSPF 92 holes



Inland Resources Inc.

Ashley Federal #5-12-9-15

1816' FNL & 721' FWL

SWNW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32181; Lease #U-74826

SN @ 5737'
EOT @ 5770'
Top of fill @ 5932'
PBTB @ 6051'
TD @ 6071'

Ashley Fed. #9-11-9-15

Spud Date: 10/19/2001
Put on Production: 11/17/2001

GL: 6061' KB: 6071'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (297.82')
DEPTH LANDED: 305.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6034.27')
DEPTH LANDED: 6048.22'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

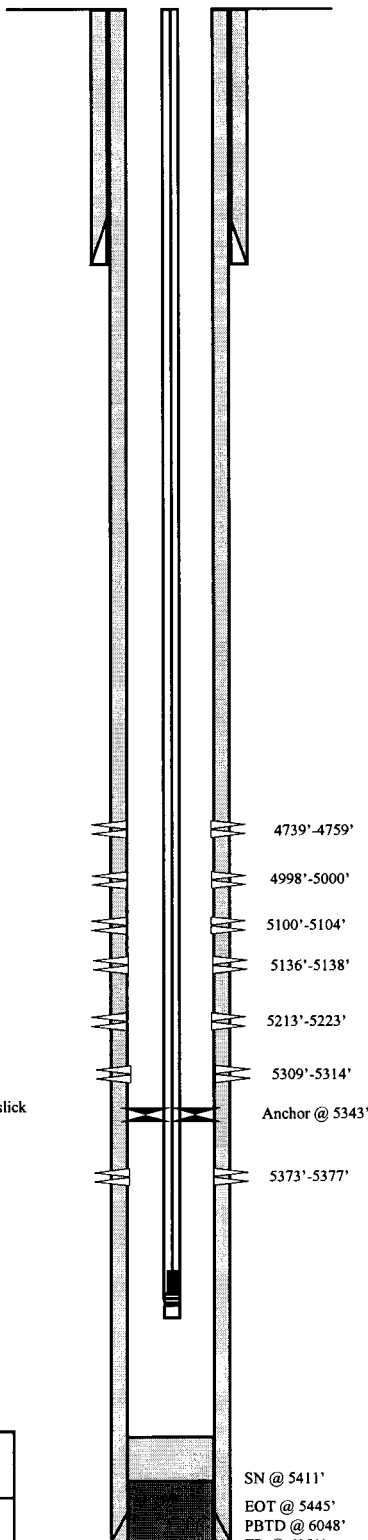
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 164 jts (5333.39')
TUBING ANCHOR: 5343.39'
NO. OF JOINTS: 2 jts (65.04')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5411.23' KB
NO. OF JOINTS: 1 jts (32.54')
TOTAL STRING LENGTH: EOT @ 5445.32'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 112-3/4" slick rods, 89-3/4" scraper rods, 1-2', 1-4', 1-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC
STROKE LENGTH: 100"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

FRAC JOB

11/12/01 4998'-5377' **Frac B/A/LODC sands as follows:**
76,610# 20/40 sand in 578 bbls Viking
I-25 fluid. Treated @ avg press of 2400
psi w/avg rate of 29.9 BPM. ISIP 2750
psi. Flowed for 3 hrs then died.

11/14/01 4739'-4759' **Frac D-1 sands as follows:**
70,610# 20/40 sand in 533 bbls Viking
I-25 fluid. Treated @ avg press of 2000
psi w/avg rate of 29.8 BPM. ISIP 2300
psi. Flowed for 3.5 hrs then died.

PERFORATION RECORD

11/12/01	5373'-5377'	4 JSPF	16 holes
11/12/01	5309'-5314'	4 JSPF	20 holes
11/12/01	5213'-5223'	4 JSPF	40 holes
11/12/01	5136'-5138'	4 JSPF	08 holes
11/12/01	5100'-5104'	4 JSPF	16 holes
11/12/01	4998'-5000'	4 JSPF	08 holes
11/14/01	4739'-4759'	4 JSPF	80 holes



Inland Resources Inc.

Ashley Fed. #9-11-9-15

2046' FSL & 557' FEL

NESE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32248; Lease #UTU-74826

Ashley Fed. #10-11-9-15

Spud Date: 9/10/2001
Put on Production: 11/20/2001

GL: 6112' KB: 6122'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.31')
DEPTH LANDED: 307.31'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6064.66')
DEPTH LANDED: 6062.16'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

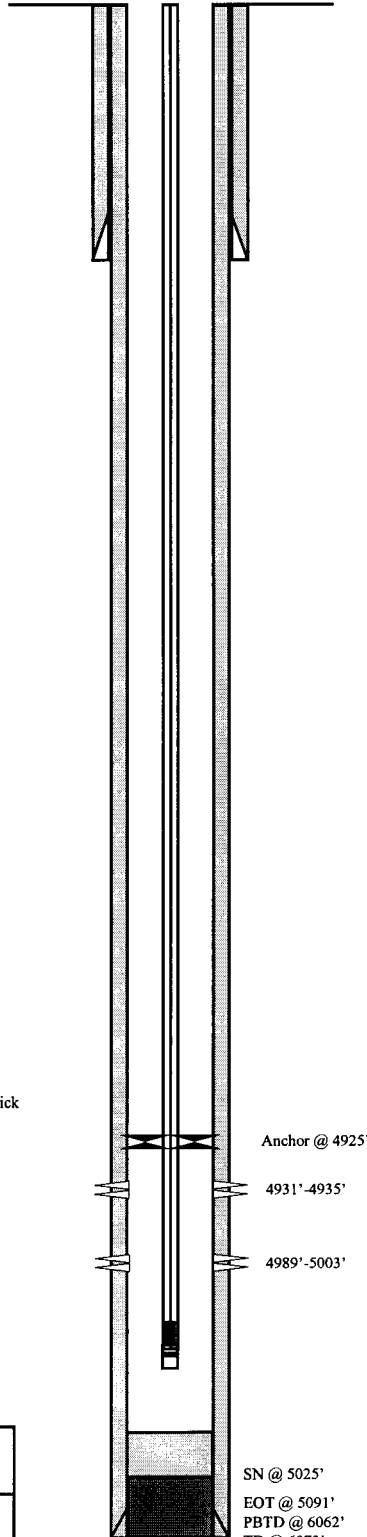
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 154 jts (4915.72')
TUBING ANCHOR: 4925.72'
NO. OF JOINTS: 3 jts (96.73')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5025.25' KB
NO. OF JOINTS: 2 jts (64.56')
TOTAL STRING LENGTH: EOT @ 5091.36'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 96-3/4" slick rods, 90-3/4" scraper rods, 1-8' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 77"
PUMP SPEED, SPM: 5.5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 38 BOPD,
50.6 MCFD, 36.7 BWPD

FRAC JOB

11/12/01 4931'-5003'

Frac C & B sands as follows:

87,460# 20/40 sand in 643 bbls Viking
1-25 fluid. Treated @ avg press of 1980
psi w/avg rate of 29.9 BPM. ISIP 2180
psi. Flowed for 4.5 hrs then died.

PERFORATION RECORD

11/12/01	4989'-5003'	4 JSPF	56 holes
11/12/01	4931'-4935'	4 JSPF	16 holes



Inland Resources Inc.

Ashley Fed. #10-11-9-15

2027' FSL & 2018' FEL

NWSE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32217; Lease #UTU-74826

SN @ 5025'
EOT @ 5091'
PBDT @ 6062'
TD @ 6073'

Ashley Federal #15-11-9-15

Spud Date: 10/19/2001
Put on Production: 11/30/2001
GL: 6070' KB: 6080'

Initial Production: 83.7 BOPD,
57.0 MCFD, 20.2 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.71')
DEPTH LANDED: 304.71'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbl cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (5865.45')
DEPTH LANDED: 5862.95'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

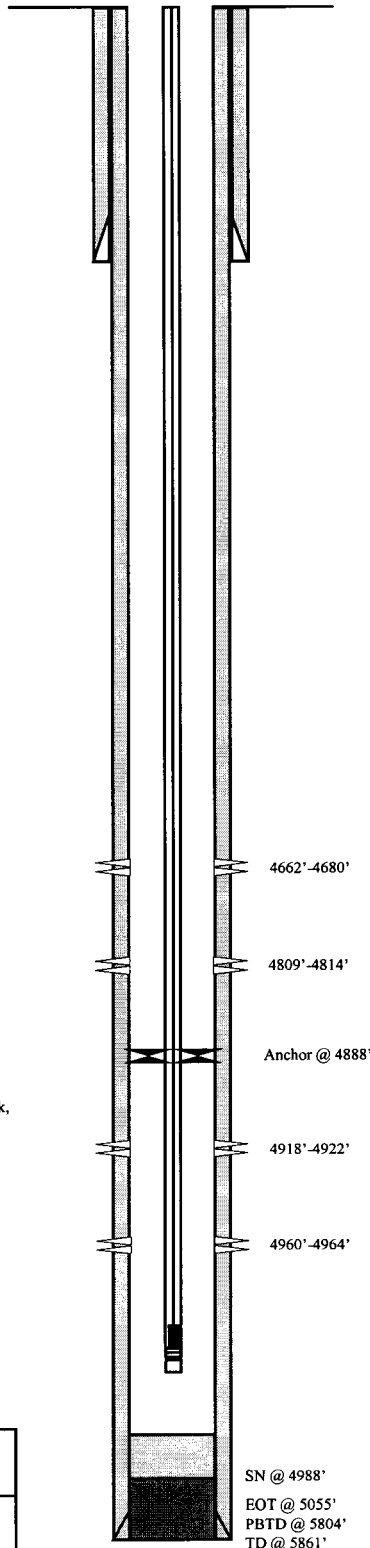
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 150 jts (4878.19')
TUBING ANCHOR: 4888.19'
NO. OF JOINTS: 3 jts (97.55')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4988.54' KB
NO. OF JOINTS: 2 jts (65.03')
TOTAL STRING LENGTH: EOT @ 5055.12'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraper rods; 95-3/4" slick,
90-3/4" scraper rods, 1-6' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 48"
PUMP SPEED, SPM: 5.5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



FRAC JOB

11/19/01 4809'-4964' **Frac B/C sand as follows:**
34,615# 20/40 sand in 335 bbls Viking
I-25 fluid. Treated @ avg press of 2050
psi w/avg rate of 25.8 BPM. ISIP 2130
psi. Leave pressure on zone, move to
upper zone.
11/19/01 4662'-4680' **Frac D-1 sand as follows:**
69,665# 20/40 sand in 533 bbls Viking
I-25 fluid. Treated @ avg press of 1800
psi w/avg rate of 25.5 BPM. ISIP 2010
psi. Open both zones, flow on 12/64"
choke for 5.5 hrs. then died.

PERFORATION RECORD

11/19/01	4960'-4964'	4 JSPF	16 holes
11/19/01	4918'-4922'	4 JSPF	20 holes
11/19/01	4809'-4814'	4 JSPF	16 holes
11/19/01	4662'-4680'	4 JSPF	16 holes



Inland Resources Inc.

Ashley Federal #15-11-9-15

632' FSL & 1974' FEL

SWSE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32249; Lease #U-74862

Analytical Laboratory Report for:
Inland Production**BJ Unichem
Chemical Services**

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: Ashley, 8-11-9-15

Lab Test No: 2002402781 Sample Date: 08/22/2002
Specific Gravity: 1.015
TDS: 21649
pH: 9.20

Cations:	mg/L	as:
Calcium	32	(Ca ⁺⁺)
Magnesium	29	(Mg ⁺⁺)
Sodium	8211	(Na ⁺)
Iron	1.20	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	976	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁼)
Chloride	12400	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Lab Comments:
Ashley 7-11 -no sample available

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) Ashley 8-11-9-15

Report Date: 08-23-2002

SATURATION LEVEL

Calcite (CaCO3)	33.56
Aragonite (CaCO3)	28.44
Anhydrite (CaSO4)	0.00156
Gypsum (CaSO4*2H2O)	0.00189
Barite (BaSO4)	0.00
Hydroxyapatite	0.00
Iron hydroxide (Fe(OH)3)	2379
Siderite (FeCO3)	38.05
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO3)	30.39
Aragonite (CaCO3)	29.92
Witherite (BaCO3)	-1.67
Strontianite (SrCO3)	-0.310
Anhydrite (CaSO4)	-635.49
Gypsum (CaSO4*2H2O)	-645.72
Barite (BaSO4)	-0.772
Hydroxyapatite	-292.45
Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	0.0156
Iron sulfide (FeS)	-0.0256

SIMPLE INDICES

Langelier	1.87
Stiff Davis Index	1.77

BOUND IONS

	TOTAL	FREE
Calcium	53.67	38.85
Barium	0.00	0.00
Carbonate	257.73	74.22
Phosphate	0.00	0.00
Sulfate	35.00	30.43

OPERATING CONDITIONS

Temperature (°F)	100.00
Time (mins)	3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

3 of 3

WATER ANALYSIS REPORT

Company Inland Address _____ Date 3/15/01
Source JWL Pump Station #2 Date Sampled 3/14/01 Analysis No. _____
Pump Suction

	Analysis	mg/l(ppm)	*Meg/l
1. PH	8.3		
2. H ₂ S (Qualitative)	0.0		
3. Specific Gravity	1.001		
4. Dissolved Solids		614	
5. Alkalinity (CaCO ₃)	CO ₃	0	÷ 30 0 CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	427	÷ 61 7 HCO ₃
7. Hydroxyl (OH)	OH	0	÷ 17 0 OH
8. Chlorides (Cl)	Cl	35	÷ 35.5 1 Cl
9. Sulfates (SO ₄)	SO ₄	0	÷ 48 0 SO ₄
10. Calcium (Ca)	Ca	56	÷ 20 3 Ca
11. Magnesium (Mg)	Mg	27	÷ 12.2 2 Mg
12. Total Hardness (CaCO ₃)		250	
13. Total Iron (Fe)		.6	
14. Manganese		0.0	
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	3			243
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	2			146
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	2			168
Na ₂ SO ₄	71.03				
NaCl	58.46	1			59

Saturation Values

CaCO₃

CaSO₄ · 2H₂O

MgCO₃

Complete

Distilled Water 20°C

13 Mg/l

2,090 Mg/l

103 Mg/l

REMARKS _____

Attachment "G"

**Ashley #7-11-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
				Minimum	<u>1800</u> ←

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$

Please note: This well has not been completed yet. We will use a proposed maximum pressure of 1800 psig.
Perforations may be added during the actual conversion procedure.

Attachment G-1

(This Well Has Not Been Completed Yet)

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4120'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Circulate 42 sx Class G cement down 5-1/2" casing to plug from 359' to surface.

The approximate cost to plug and abandon this well is \$33,025.

Attachment H-1

Ashley Fed 7-11

Spud Date: 7/8/02
Well has not been completed
GL: 6078' KB: 6088'

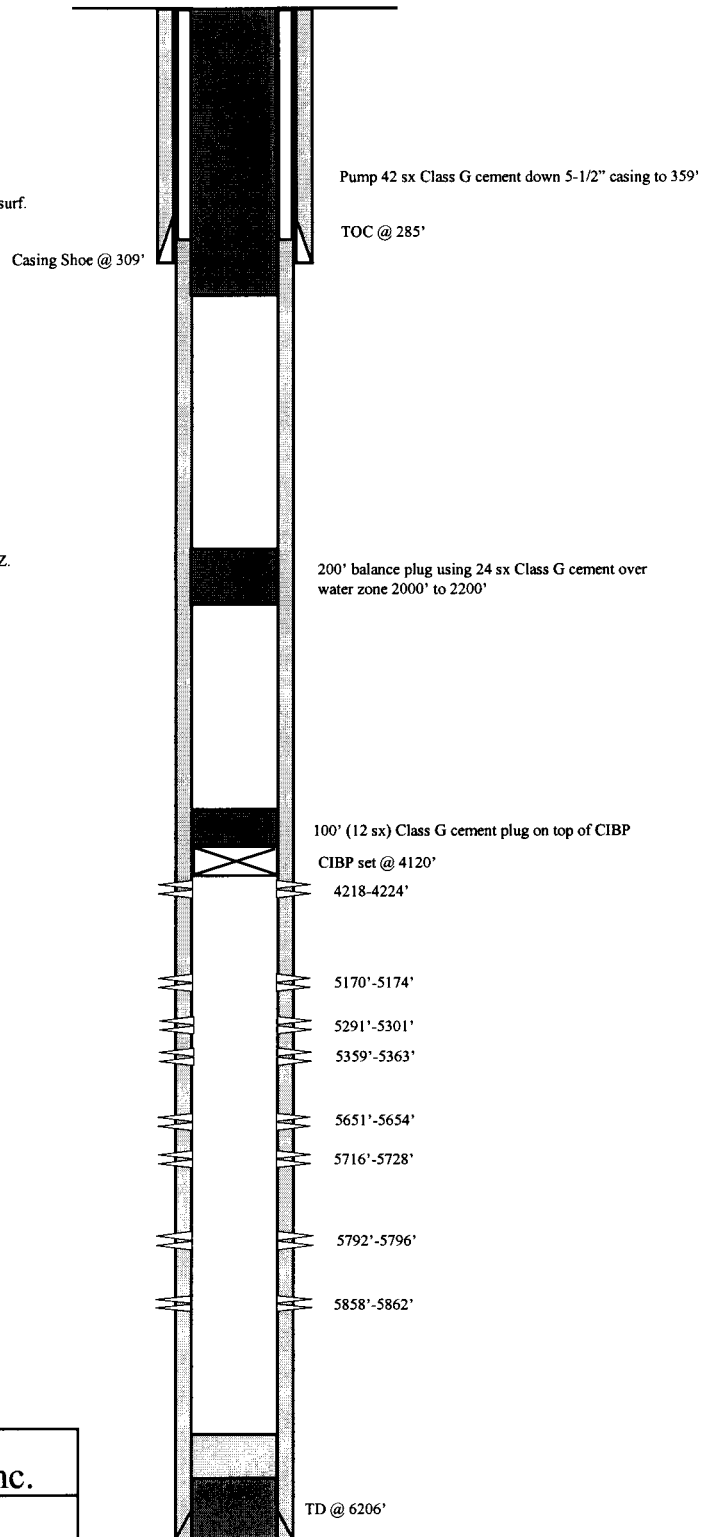
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.44')
DEPTH LANDED: 309.44'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (6208.05')
DEPTH LANDED: 6205.65'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs PremLite II & 500 sxs 50/50 POZ.
CEMENT TOP AT: 285'



Inland Resources Inc.

Ashley Fed 7-11

2151' FNL & 2135' FEL

SWNE Section 11-T9S-R15E

Duchesne Co, Utah

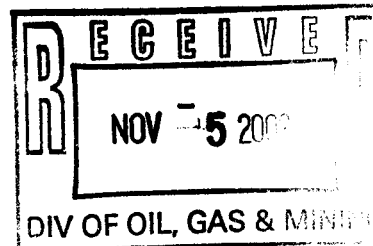
API #43-013-32215; Lease #UTU-74826

MC 9/19/02

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202



Well Name and number: Ashley 7-11-9-15
Field or Unit name: Monument Butte (Green River) Ashley Unit Lease No. UTU-74826
Well Location: QQ SW/NE section 11 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []

Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]

Is this application for a new well to be drilled? Yes [] No [X]

If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]

Date of test: _____

API number: 43-013-32215

UIC-300.3

Proposed injection interval: from 4055' to 6057'
Proposed maximum injection: rate 500 bpd pressure 1800 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig

Title: Operations Engineer

Phone No. (303) 893-0102

Signature David Gerbig

Date 11-1-02

(State use only)

Application approved by _____

Title _____

Approval Date _____

Comments:

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF	
INLAND PRODUCTION COMPANY FOR	:
ADMINISTRATIVE APPROVAL OF THE	
CANVASBACK13A-22-8-17 WELL LOCATED	:
IN SECTION 22, AND STATE 11-32-8-17 WELL	NOTICE OF AGENCY ACTION
LOCATED IN SECTION 32, TOWNSHIP 8	
SOUTH, RANGE 17 EAST, ASHLEY 7-11-9-15	CAUSE NO. UIC-300
WELL LOCATED IN SECTION 11, TOWNSHIP	:
9 SOUTH, RANGE 15 EAST, AND WEST	
POINT 5-16-9-16 WELL, LOCATED IN	
SECTION 17, TOWNSHIP 9 SOUTH, RANGE 16	:
EAST, DUCHESNE COUNTY, UTAH, AS	
CLASS II INJECTION WELLS	

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the

Canvasback13A-22-8-17 well Sec 22 T 8S, R 17E;
State 11-32-8-17 well Sec 32, T 8S, R 17E;
Ashley 7-11-9-15 well Sec 11, T 9S, R 15E; and
West Point 5-17-9-16 well Sec 17, T 9S, R 16E,

Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Canvasback, Gilsonite, Ashley and West Point Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

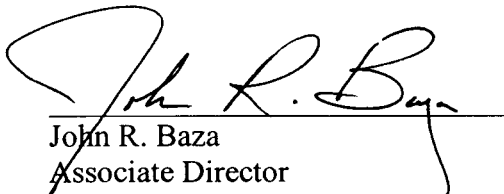
Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5334. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Page Two
Cause No. UIC-300

Dated this 19th day of November, 2002.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

Inland Production Company
Canvasback13A-22-8-17, State 11-32-8-17, Ashley 7-11-9-15 and West Point 5-17-9-16
Cause No. UIC-300

Publication Notices were sent to the following:

Inland Production Company
410 17th St, Suite 700
Denver, CO 80202

Uintah Basin Standard
268 S 200 E
Roosevelt UT 84066-3109


via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal UT 84078

School & Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

Duchesne County Planning
PO Box 317
Duchesne UT 84021-0317

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466

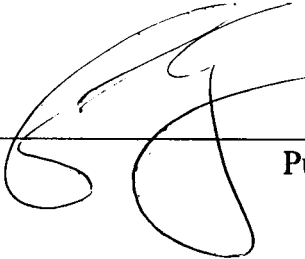


Earlene Russell
Executive Secretary
November 19, 2002

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 26 day of November, 20 02, and that the last publication of such notice was in the issue of such newspaper dated the 26 day of November, 20 02.



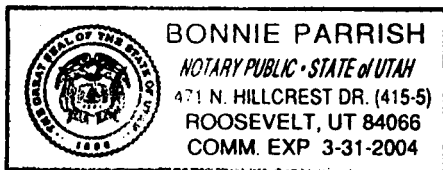
Publisher

Subscribed and sworn to before me this

29 day of November, 20 02

Bonnie Parrish

Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-300

IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR ADMIN-
ISTRATIVE APPROVAL
OF THE CANVASBACK
13A-22-8-17 WELL LO-
CATED IN SECTION 22,
AND STATE 11-32-8-17
WELL LOCATED IN
SECTION 32, TOWNSHIP
8 SOUTH, RANGE 17
EAST, ASHLEY 7-11-9-15
WELL LOCATED IN
SECTION 11, TOWNSHIP
9 SOUTH, RANGE 15
EAST, AND WEST POINT
5-16-9-16 WELL, LO-
CATED IN SECTION 17,
TOWNSHIP 9 SOUTH,
RANGE 16 EAST,
DUCHESNE COUNTY,
UTAH, AS CLASS II IN-
JECTION WELLS

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given
that the Division of Oil, Gas
and Mining (the "Division")
is commencing an informal
adjudicative proceeding to
consider the application of
Inland Production Com-
pany for administrative ap-
proval of the

Canvasback 13A-22-8-
17 well Sec 22 T 8S, R 17E;
State 11-32-8-17 well
Sec 32, T 8S, R 17E;
Ashley 7-11-9-15 well
Sec 11, T 9S, R 15E; and
West Point 5-17-9-16
well Sec 17, T 9S, R 16E,

Duchesne County, Utah, for
conversion to Class II in-
jection wells. These wells
are located in the Canvas-
back, Gilsonite, Ashley and
West Point Units respec-
tively. The adjudicative pro-
ceeding will be conducted
informally according to
Utah Admin. Rule R-60-
10, Administrative Proce-
dures.

Selective zones in the
Green River Formation will
be used for water injection.
The maximum allowed
injection pressure and rate
will be determined based
on fracture gradient infor-
mation submitted by Inland
Production Company.

ABOVE ENTITLED
MATTER.

that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the

Canvasback 13A-22-8-17 well Sec 22 T 8S, R 17E;

State 11-32-8-17 well Sec 32, T 8S, R 17E;

Ashley 7-11-9-15 well Sec 11, T 9S, R 15E; and

West Point 5-17-9-16 well Sec 17, T 9S, R 16E,

Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Canvasback, Gilsonite, Ashley and West Point Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5334. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 19th day of November, 2002.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

John R. Baza
Associate Director
Published in the Uintah
Basin Standard November
26, 2002.

lisher

ry Public

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** Ashley 7-11-9-15

Location: 11/9S/15E **API:** 43-013-32215

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah (SITLA). The Federal Government and SITLA are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Ashley Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 310 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6206'. A cement bond log demonstrates adequate bond in this well up to 1160 feet. A 2 7/8 inch tubing with a packer will be set at 4183. A mechanical integrity test will be run on the well prior to injection. There are 5 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 500 feet. Injection shall be limited to the interval between 4055 feet and 6057 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Inland has not submitted an estimated frac gradient for this well. The requested maximum pressure is 1800 psig. This is a reasonable request as seen by comparing to other wells in the area. Inland will run a step-rate test as the formation pressures up after injection commences. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 7-11-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 02/04/2003



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

February 4, 2003

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley 7-11-9-15, Section 11, Township 9 South, Range 15 East,
Duchesne County, Utah

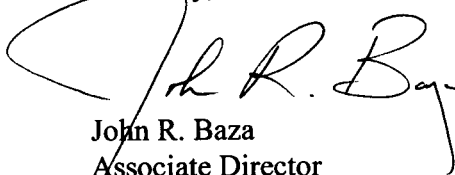
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill at (801) 538-5315 or Dan Jarvis at (801) 538-5338.

Sincerely,



John R. Baza
Associate Director

er

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

(See other in-
structions on
reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELL ☒

GAS
WELL ☐

DRY ☐

Other _____

1b. TYPE OF WELL

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR. ☐

Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)

At Surface

2151' FNL & 2135' FEL (SW NE) Sec. 11, T9S, R15E

At top prod. Interval reported below

At total depth

14. API NO.

43-013-32215

DATE ISSUED

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

7/8/2002

16. DATE T.D. REACHED

7/18/02

17. DATE COMPL. (Ready to prod.)

7-20-02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6078' GL

6089' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6206'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	309'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6205'	7-7/8"	275 sx Premlite II and 500 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @	TA @

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
		W/O Completion
DATE OF TEST	HOURS TESTED	CHOKE SIZE
10 day ave		
PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.
----->		
WATER--BBL.	GAS--MCF.	WATER--BBL.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
		----->
OIL-BBL.	GAS--MCF.	WATER--BBL.
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris

TITLE Engineering Technician

DATE 12/12/03

Brian Harris

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	<div>NAME</div> <div>MEAS. DEPTH</div> <div>TRUE VERT. DEPTH</div>
			<div>Well Name</div> <div>Ashley 7-11-9-15</div>	<div>Garden Gulch Mkr</div> <div>4055'</div> <div>Garden Gulch 1</div> <div>4305'</div> <div>Garden Gulch 2</div> <div>4586'</div> <div>Point 3 Mkr</div> <div>4623'</div> <div>X Mkr</div> <div>4734'</div> <div>Y-Mkr</div> <div>4940'</div> <div>Douglas Creek Mkr</div> <div>5076'</div> <div>BiCarbonate Mkr</div> <div>5634'</div> <div>B Limestone Mkr</div> <div>6057'</div> <div>Castle Peak</div> <div>Basal Carbonate</div> <div>6206'</div> <div>Total Depth (LOGGERS)</div>



December 16, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels
Re: Completion reports

Dear Ms. Carol Daniels

Enclosed are the preliminary completion reports for the wells spud more than 4 months ago, but not reported as completed.

Inland Resources intends to drill and complete most of the wells on this list in the year 2004. At that time, I will be sending to you the final completion reports for these wells.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

RECEIVED
DEC 22 2003
DIV. OF OIL, GAS & MINING

Wells Spudded More than 4 Months Ago But Not Yet Reported As Completed

Well Name				Twp-Rng-Sec		API Number			Spud Date
S WELLS DRAW 13-3-9-16				09S 16E 03		4301332106			9/22/2000
LONE TREE 10-16-9-17				09S 17E 16		4301332087			2/5/2001
LONE TREE 15-16-9-17				09S 17E 16		4301332089			2/7/2001
LONE TREE 16-16-9-17				09S 17E 16		4301332150			2/13/2001
ODEKIRK SPRINGS 15-35-8-17				08S 17E 35		4304733550			4/11/2001
GBU 1-34-8-17				08S 17E 34		4301332252			8/12/2001
GBU 7-34-8-17				08S 17E 34		4301332257			8/30/2001
ASHLEY 2-11-9-15				09S 15E 11		4301332214			10/24/2001
S WELLS DRAW 14-3-9-16				09S 16E 03		4301332139			2/18/2002
S WELLS DRAW 11-3-9-16				09S 16E 03		4301332138			2/19/2002
ASHLEY 7-11-9-15				09S 15E 11		4301332215			7/8/2002
JONAH 4-11-9-16				09S 16E 11		4301332279			1/2/2003
GBU 10-26-8-17				08S 17E 26		4304734309			1/29/2003
GBU 2-26-8-17				08S 17E 26		4304734163			4/29/2003
JONAH 7-14-9-16				09S 16E 14		4301332338			5/12/2003
JONAH 6-14-9-16				09S 16E 14		4301332337			6/9/2003
JONAH 5-14-9-16				09S 16E 14		4301332336			6/11/2003
LONE TREE U 8-16-9-17				09S 17E 16		4301332311			7/15/2003
HUMPBAC FED 9-24-8-17				08S 17E 24		4304734881			7/21/2003
LONE TREE U 7-16-9-17				09S 17E 16		4301332310			7/25/2003

RECEIVED
DEC 22 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other _____

1b. TYPE OF WELL

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR. ☐

Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

2151' FNL & 2135' FEL (SWNE) Sec. 11, Twp 9S, Rng 15E

At top prod. Interval reported below

At total depth

14. API NO.

43-013-32215

DATE ISSUED

1/31/01

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

7/8/2002

16. DATE T.D. REACHED

7/18/2002

17. DATE COMPL. (Ready to prod.)

8/27/2004

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6077' GL

19. ELEV. CASINGHEAD

6089' KB

20. TOTAL DEPTH, MD & TVD

6206'

21. PLUG BACK T.D., MD & TVD

6186'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY
----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4218'-6140'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	309'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6205'	7-7/8"	275 sx Premlite II and 500 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						4173'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(BS) 6133-6140'	.41"	4/28	6133'-6140'	Frac w/ 29,476# 20/40 sand in 324 bbls fluid
(CP3) 5857-5862'	.41"	4/20	5857'-5862'	Acidize w/ 110 Gal 15% HCL
(CP2) 5791'-5800'	.41"	4/36	5791'-5800'	Acidize w/ 110 Gal 15% HCL
(CP1) 5716'-5729'	.41"	4/52	5716'-5729'	Acidize w/ 110 Gal 15% HCL
(CP.5) 5651'-5655'	.41"	4/16	5651'-5655'	Acidize w/ 110 Gal 15% HCL
(LODC) 5292'-5301'	.41"	4/36	5292'-5301'	Acidize w/ 110 Gal 15% HCL
(GB4) 4218'-4225'	.41"	4/28	4218'-4225'	Acidize w/ 110 Gal 15% HCL

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
8/27/2004	Complete well as injector	Injecting S
DATE OF TEST	HOURS TESTED	CHOKE SIZE
PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.
WATER--BBL.	GAS--MCF.	WATER--BBL.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL GRAVITY-API (CORR.)		

RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

SEP 07 2004

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brian Harris

TITLE

Engineering Technician

DATE

9/2/2004

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley 7-11-9-15	Garden Gulch Mkr		
				Garden Gulch 1		
				Garden Gulch 2	4055'	
				Point 3 Mkr	4305'	
				X Mkr	4586'	
				Y-Mkr	4623'	
				Douglas Creek Mkr	4734'	
				BiCarbonate Mkr	4940'	
				B Limestone Mkr	5076'	
				Castle Peak	5634'	
				Basal Carbonate	6057'	
				Total Depth (LOGGERS)	6206'	

Inland Resources Inc.

September 2, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Ashley 15-2-9-15 (43-013-32579)
Duchesne County, Utah

Ashley 7-11-9-15 (43-013-32215)
Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,



Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Matt Richmond/Roosevelt

RECEIVED

SEP 07 2004

DIV. OF OIL, GAS & MINING

Alamo Plaza Building
1401 Seventeenth Street, Suite 1000
Denver, CO 80202
303-893-0102 • Fax: 303-893-0103



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2151 FNL 2135 FEL
SW/NE Section 11 T9S R15E

5. Lease Serial No.

UTU74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY PA A

8. Well Name and No.

ASHLEY 7-11-9-15

9. API Well No.

4301332215

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 8/13/04 – 8/27/04

Subject well had completion procedures initiated in the Green River formation on 8/13/04 with the use of a service rig over the well. One interval was perforated and hydraulically fracture treated w/ 20/40 mesh sand. The perf interval was (6133-6140') (4 JSPF). Acid job was done. Zone was swab tested. Attempt was made to frac the zone, but it screened out. Frac was flowed back through chokes. Production was low, so it was decided to complete as an injector. A CIBP was set @ 6030'. New intervals were perfed: (5857-5862'), (5791-5800'), (5716-5729'), (5651-5655'), (5292-5301'), (4218-4225') (All 4JSPF). Zones were isolated, broken down and injected with acid. Tubing and packer were placed in hole. Packer elements were set @ 4169' with SN @ 4164'. EOT was 4173'. Completed work on 8/27/04. Well ready for MIT.

RECEIVED
NOV 03 2004
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Martha Hall

Title

Office Manager

Signature

Date

11/2/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR:
Newfield Production Company

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Mvton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2151 FNL 2135 FEL

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

8. WELL NAME and NUMBER:
ASHLEY 7-11-9-15

9. API NUMBER:
4301332215

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

COUNTY: Duchesne

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/NE, 11, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/11/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted to a injection well on 8/27/04. A packer was inserted in bottom hole assembly at 4169'. On 11/8/04 Mr. Dennis Ingram was notified of the intent to conduct a MIT on the casing. On 11/9/04 the casing was pressured to 1125 psi w/ no pressure loss charted in the 1/2 hour test. Mr. Dennis Ingram was there to witness the test.

NAME (PLEASE PRINT) Krishna Russell

TITLE Production Clerk

SIGNATURE

DATE November 11, 2004

(This space for State use only)

RECEIVED

NOV 15 2004

DIV. OF OIL, GAS & MINING

WIC-300

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: PENNIS INGRAM Date 11/9/04 Time 3:00 am pm
Test Conducted by: BRET HENRIE
Others Present: _____

Well: ASHLEY 7-11-9-15

Field: ASHLEY UNIT

Well Location: SW/NE Sec. 11, T9S, R16E

API No: 43-013-32215

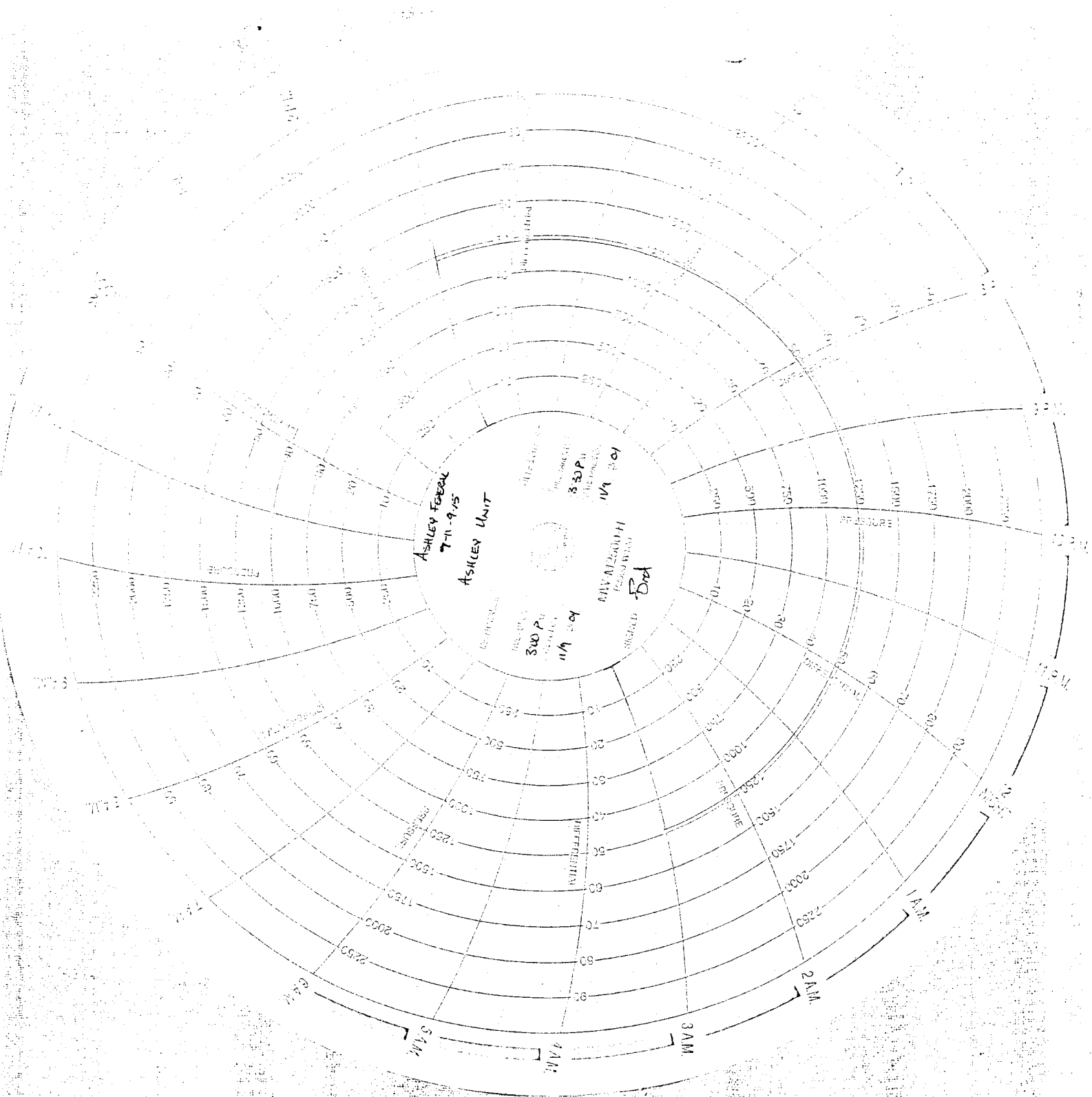
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1225</u>	psig
5	<u>1225</u>	psig
10	<u>1225</u>	psig
15	<u>1225</u>	psig
20	<u>1225</u>	psig
25	<u>1225</u>	psig
30 min	<u>1225</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 820 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____



STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>Ashley 7-11-9-15</u>	API Number: <u>43-013-32215</u>
Qtr/Qtr: <u>SW/NE</u> Section: <u>11</u>	Township: <u>9S</u> Range: <u>15E S11</u>
Company Name: <u>NEWFIELD</u>	
Lease: State <u>UT</u> Fee <u>UTU-73520</u>	Federal <u>UTU-73520</u> Indian <u> </u>
Inspector: <u>[Signature]</u>	Date: <u>11-9-4</u>

Initial Conditions:

Tubing - Rate: Not Injct Pressure: 820 psi

Casing/Tubing Annulus - Pressure: 1225 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1225</u>	<u>820</u>
5	<u>1225</u>	<u>820</u>
10	<u>1225</u>	<u>820</u>
15	<u>1225</u>	<u>820</u>
20	<u>1225</u>	<u>820</u>
25	<u>1225</u>	<u>820</u>
30	<u>1225</u>	<u>820</u>

Results: Pass Fail

Conditions After Test:

Tubing Pressure: 820 psiCasing/Tubing Annulus Pressure: 1225 psiCOMMENTS: Original test - conversion 3:00 PM

[Signature]
Operator Representative

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NOV 17 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2151 FNL 2135 FEL

SW/NE Section 11 T9S R15E

5. Lease Serial No.

UTU74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY 7-11-9-15

9. API Well No.

4301332215

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on Injection	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 1:15 p.m. on 11/23/04.

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NOV 26 2004

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Mandie Crozier

Title

Regulatory Specialist

Signature

Date

11/24/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

OLENE S. WALKER
Governor
GAYLE F. McKEACHNIE
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

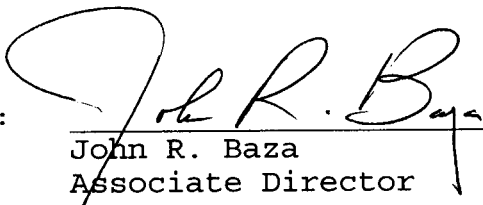
Cause No. UIC-300

Operator: Inland Production Company
Well: Ashley 7-11-9-15
Location: Section 11, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32215
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on February 4, 2003.
2. Maximum Allowable Injection Pressure: 1800 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4055' - 6057')

Approved by:


John R. Baza
Associate Director

Date

12/3/04

BGH:jc

cc: Dan Jackson Environmental, Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****ASHLEY****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ASHLEY 10-10-9-15	10	090S	150E	4301332291	12419	Federal	OW	P
ASHLEY 1-10-9-15	10	090S	150E	4301332293	12419	Federal	WI	A
ASHLEY 1-11-9-15	11	090S	150E	4301332213	12419	Federal	WI	A
ASHLEY 2-11-9-15	11	090S	150E	4301332214	12419	Federal	WI	A
ASHLEY 7-11-9-15	11	090S	150E	4301332215	12419	Federal	OW	TA
ASHLEY 8-11-9-15	11	090S	150E	4301332216	12419	Federal	OW	P
ASHLEY 10-11-9-15	11	090S	150E	4301332217	12419	Federal	OW	P
ASHLEY 9-11-9-15	11	090S	150E	4301332248	12419	Federal	WI	A
ASHLEY 15-11-9-15	11	090S	150E	4301332249	12419	Federal	WI	A
ASHLEY 16-11-9-15	11	090S	150E	4301332250	12419	Federal	OW	P
ASHLEY 3-11-9-15	11	090S	150E	4301332294	12419	Federal	OW	P
ASHLEY U 8-12	12	090S	150E	4301332165	12419	Federal	OW	P
ASHLEY U 6-12	12	090S	150E	4301332170	12419	Federal	OW	P
ASHLEY U 9-12	12	090S	150E	4301332171	12419	Federal	WI	A
ASHLEY U 10-12	12	090S	150E	4301332172	12419	Federal	OW	P
ASHLEY U 12-12	12	090S	150E	4301332174	12419	Federal	OW	P
ASHLEY U 13-12	12	090S	150E	4301332175	12419	Federal	OW	P
ASHLEY U 15-12	12	090S	150E	4301332177	12419	Federal	WI	A
ASHLEY U 16-12	12	090S	150E	4301332178	12419	Federal	OW	P
ASHLEY U 5-12	12	090S	150E	4301332181	12419	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

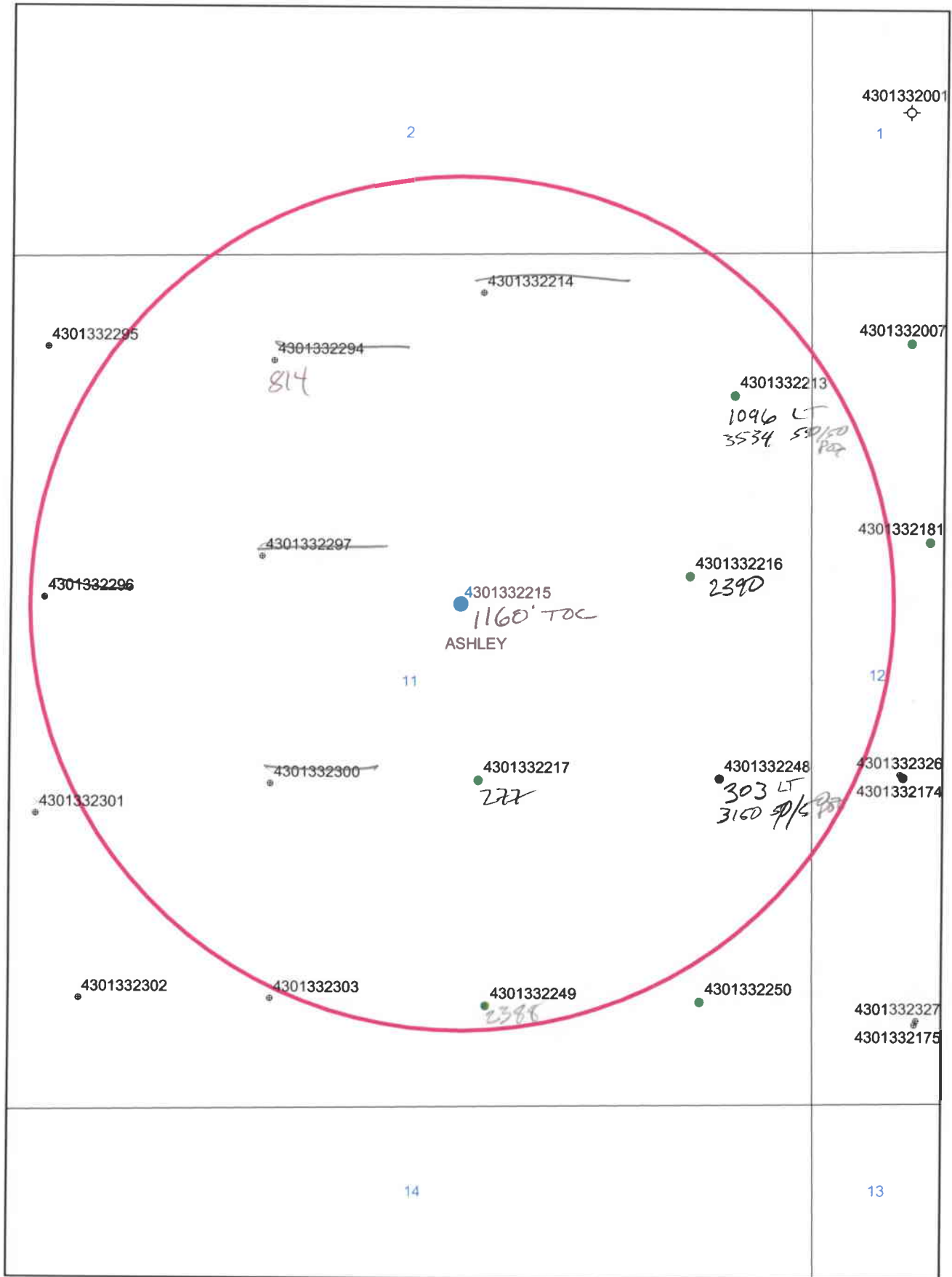
LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

Ashley 7-11-9-15



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: ASHLEY 7-11-9-15
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2151 FNL 2135 FEL		9. API NUMBER: 4301332215
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 11, T9S, R15E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Step Rate Test
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/09/2006			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on June 21, 2006. Results from the test indicate that the fracture gradient is .892 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed to 1925 psi.

FROM 1800

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-24-06
By: [Signature]

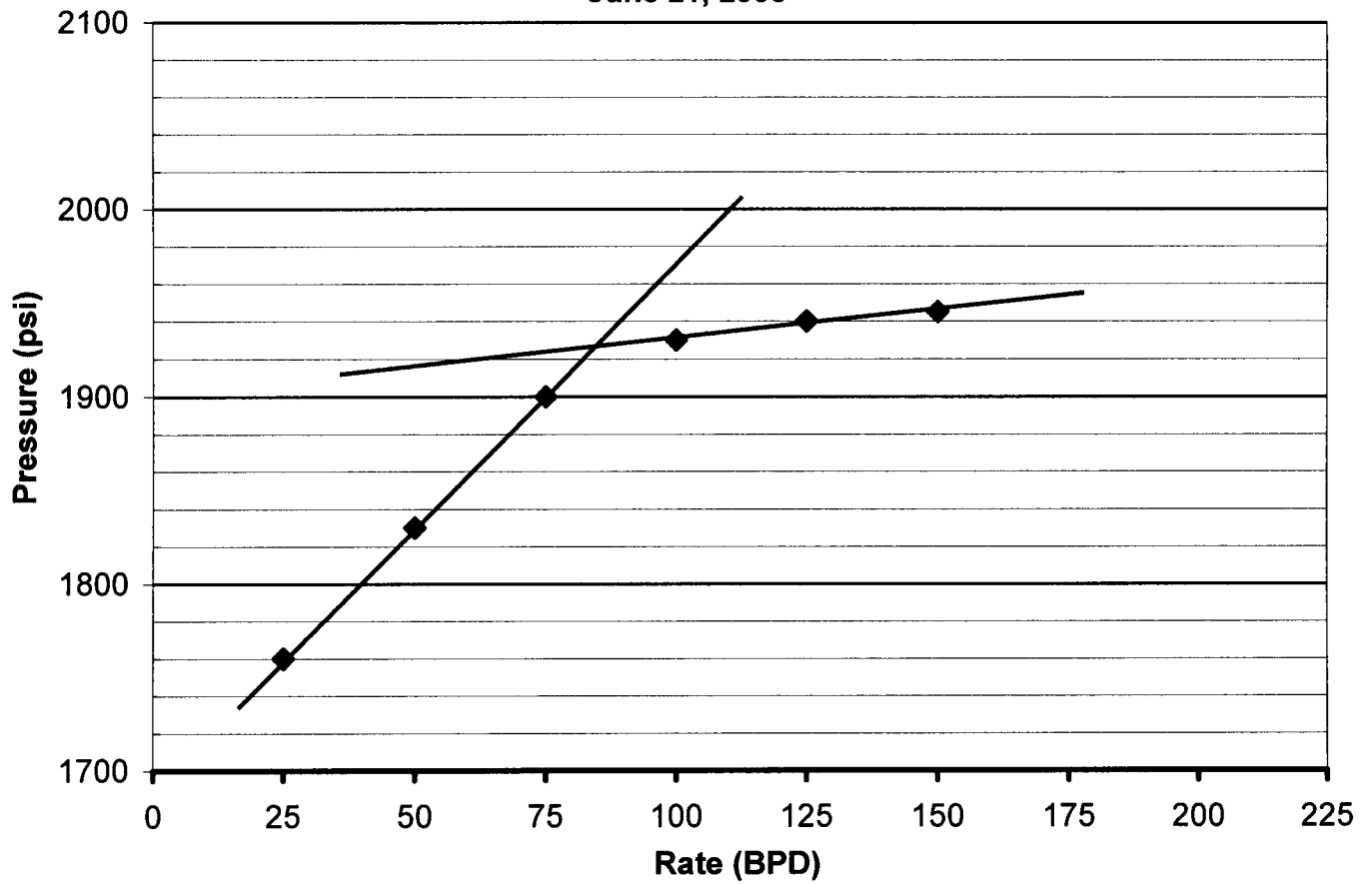
COPY SENT TO OPERATOR
Date: 10-11-06
Initials: [Signature]

NAME (PLEASE PRINT) Cheyenne Bateman TITLE Well Analyst Foreman
SIGNATURE [Signature] DATE 08/09/2006

(This space for State use only)

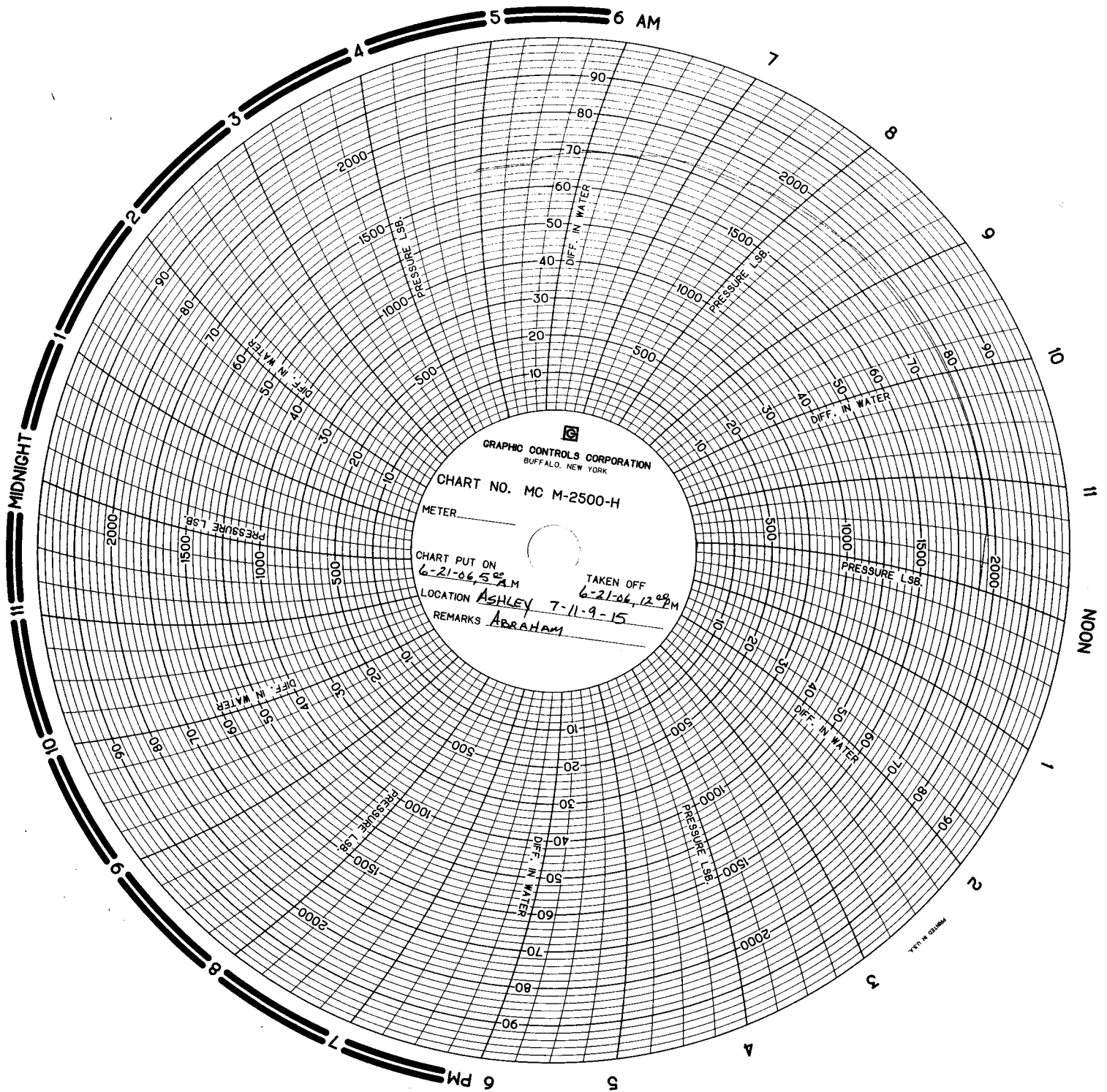
RECEIVED
AUG 11 2006
DIV. OF OIL, GAS & MINING

Ashley 7-11-9-15
Ashley Unit
Step Rate Test
June 21, 2006



Start Pressure: 1660 psi
Instantaneous Shut In Pressure (ISIP): 1945 psi
Top Perforation: 4218 feet
Fracture pressure (Pfp): 1925 psi
FG: 0.892 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	25	1760
2	50	1830
3	75	1900
4	100	1930
5	125	1940
6	150	1945



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74826
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2151 FNL 2135 FEL		8. WELL NAME and NUMBER: ASHLEY 7-11-9-15
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 11, T9S, R15E		9. API NUMBER: 4301332215
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/22/2007			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A recompletion was performed on the subject well on 01/22/07 see attached daily status.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 02-26-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 02-27-07
Initials: CJO

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE [Signature] DATE 02/22/2007

(This space for State use only)

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FEB 23 2007

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ASHLEY 7-11-9-15**11/1/2006 To 3/28/2007****1/4/2007 Day: 1****Recompletion**

Rig #59 on 1/3/2007 - MIRU Key #59. ND wellhead. Release pkr. NU BOP. POOH w/ tbg., stopping once to flush tbg. w/ 30 bbls water. LD AS1 pkr. SWIFN.

1/5/2007 Day: 2**Recompletion**

Rig #59 on 1/4/2007 - MU 4 3/4" rock bit, 5 1/2" csg. scraper, PSN & 1 jt 2 7/8" tbg. Could not get down w/ 1 jt of tbg. LD bit & scraper. RIH w/ 10 jts 2 7/8" tbg. open ended. Broke through oil plug. POOH w/ tbg. MU & RIH w/ 4 3/4" rock bit, csg. scraper, PSN & 2 7/8" tbg. Tag @ 6015'. POOH w/ tbg. to 1000'. SWIFN.

1/6/2007 Day: 3**Recompletion**

Rig #59 on 1/5/2007 - Circulate well w/ 60 bbls hot water. Cont. POOH w/ tbg. RU perf. truck. Perforate B1 sds @ 5015-18'. RD perf. truck. RIH w/ 5 1/2" TS plug, on/off tool, 4' x 2 3/8" tbg. sub, 5 1/2" HD pkr., PSN & 2 7/8" tbg. Set TS plug @ 5037' & HD pkr. @ 4998'. RU hotoiler to tbg. Break down B1 sds @ 3500 psi. Injection rate of 1 bpm @ 2500 psi. RD hotoiler. Release tools. Set TS plug @ 5838'. Could not get off of TS plug. Worked tools for 3 1/2 hours w/ no success. SWIFN.

1/8/2007 Day: 4**Recompletion**

Rig #59 on 1/7/2007 - RU perf truck. RIH w/ tools. Log BHA. POOH w/ tools. RIH w/ tbg. cutter. Cut 4' x 2 3/8" tbg. sub between plug & pkr. RD perf truck. Release pkr. POOH w/ tbg. LD pkr. RIH overshot w/ 2 3/8" grapple, jars, bumper sub & 2 7/8" tbg. Catch fish. Release plug. POOH w/ tbg. LD tools. SWIFN.

1/9/2007 Day: 5**Recompletion**

Rig #59 on 1/8/2007 - RIH w/ 5 1/2" TS plug, on/off tool, 6' x 2 3/8" tbg. sub, 5 1/2" HD pkr. & 2 7/8" tbg. Set TS plug @ 5840'. Set HD pkr. @ 5820'. Pressure test tools to 4000 psi. Release pkr. Move HD pkr. to 5730'. RU frac valve. SWIFN.

1/10/2007 Day: 6**Recompletion**

Rig #59 on 1/9/2007 - Set HD pkr. @ 5745' w/ EOT @ 5755'. TS plug @ 5840'. RU BJ & frac stage #1 CP2 sds w/ 14,36# 20/40 sand in 202 bbls of lightning 17 frac fluid. Perfs broke @ 2140 psi. Treated @ avg. pressure of 3790 w/ avg. rate of 14.3 bpm w/ 6# sand. ISIP @ 2100 psi. Flow back well. Well flowed for 1 hr. Recovered 60 bbls of fluid. Pressure up csg. Release pkr. TIH w/ tbg. Tag 10' of fill on plug. C/O to plug. Release RBP. Pull up to 5700'. SWIFN.

1/11/2007 Day: 7**Recompletion**

Rig #59 on 1/10/2007 - Stage #2 CP.5 & CP1 sds Set TS plug @ 5740. Set HD pkr. @ 5513' w/ EOT @ 5523'. RU BJ & frac stage #2 CP.5 & CP1 sds w/ 24,923# 20/40 sand in 258 bbls of lightning 17 frac fluid. Open well w/ 150 psi. Perfs broke @ 2500 psi. Treated @ avg. pressure of 4020 w/ avg. rate of 14.5 bpm w/ 6# sand. ISIP @ 2325 psi. Flow back well. Well flowed for 1 hr. Recovered 60 bbls of fluid. Pressure

up csg. Release pkr. TIH w/ tbg. Tag 10' of fill on plug. C/O to plug. Release RBP. See day 7b. Stage #3 B1 sds. Set TS plug @ 5046'. Set HD pkr. @ 4908' w/ EOT @ 4918'. RU BJ & frac stage #3 B1 sds w/ 12,734# 20/40 sand in 161 bbls of lightning 17 frac fluid. Open well w/ 0 psi. Perfs broke @ 2763 psi. Treated @ avg. pressure of 4460 w/ avg. rate of 14 bpm w/ 6# sand. ISIP @ 2050 psi. Flow back well. Well flowed for 1 1/2 hr. Recovered 90 bbls of fluid. Pressure up csg. Release pkr. TIH w/ tbg. Tag 5' of fill on plug. C/O to plug. Release RBP. POOH w/ tbg., laying 25 jts 2 7/8" work string down on trailer. SWIFN.

1/12/2007 Day: 8

Recompletion

Rig #59 on 1/11/2007 - Cont. POOH laying workstring down on trailer. X-over for 2 3/8" tbg. RIH w/ 5 1/2" AS1 production pkr., PSN & 40 jts 2 3/8" production tbg. SWIFN.

1/16/2007 Day: 9

Recompletion

Rig #59 on 1/15/2007 - Start rig (7:00 a.m. to 12:30 p.m.) Thaw well out w/ hotoiler. RIH w/ 2 jts 2 3/8" production string. Well came in. Thaw out rig pump (3 hours). RU hotoiler to tbg. Flush tbg. w/ 30 bbls hot water. SWIFN.

1/17/2007 Day: 10

Recompletion

Rig #59 on 1/16/2007 - Start rig (7:00 a.m. to 12:00 p.m.) Thaw well out w/ hotoiler. RIH w/ 30 jts 2 3/8" production string. Well came in. RU hotoiler to tbg. Circulate well clean w/ 30 bbls hot water. Cont. RIH w/ remaining 56 jts 2 3/8" production string. RU hotoiler to tbg. Flush tbg. w/ 30 bbls hot water. Drop standing valve. Pressure tbg. to 3000 psi. Lost 1500 psi in 10 min. Pressure tbg. to 3000 psi. Lost 1500 psi in 10 min. Pressure tbg. to 3000 psi. SWIFN.

1/18/2007 Day: 11

Recompletion

Rig #59 on 1/17/2007 - 0 psi on tbg. Pressure tbg. to 3000 psi. Lost 3000 psi in 10 min. POOH w/ tbg., looking for a leak in the tbg. Found a hole in jt #127. LD jt #127. RIH w/ 5 jts 2 3/8" production tbg. Pressure test tbg. to 3000 psi. SWIFN.

1/19/2007 Day: 12

Recompletion

Rig #59 on 1/18/2007 - 0 psi on tbg. Pressure tbg. to 3000 psi. Lost 3000 psi instantly. POOH w/ tbg., looking for a leak in the tbg. Found a hole in jt #126. LD jt #126. RIH w/ AS1 pkr., PSN, 10 jts 2 3/8" production tbg. Pressure test tbg. to 3000 psi. RIH w/ 60 jts 2 3/8" production tbg. Pressure test tbg. to 3000 psi. RIH w/ remaining 58 jts 2 3/8" production tbg. Pressure test tbg. to 3000 psi for 30 min. Lost 30 psi in 15 min. Pressure tbg. to 3000 psi. Lost 10 psi in 20 min. Pressure tbg. to 3000 psi. Lost 10 psi in 20 min. Pressure tbg. to 3000 psi. SWIFN.

1/20/2007 Day: 13

Recompletion

Rig #59 on 1/19/2007 - Thaw well w/ hotoiler. 2750 psi on tbg. Pressure tbg. to 3000 psi. Lost 10 psi in 10 min. Pressure tbg. To 3000 psi. Lost 10 psi in 20 min. Pressure tbg. To 3000 psi. Lost 10 psi in 20 min. Pressure tbg. To 3000 psi. Tbg. Held 3000 psi for 30 min w/ no bleed off. RIH w/ overshot on sandline. Retrieve standing valve. ND BOP. RU hotoiler to csg. Pump pkr. fluid down csg. w/ 76 bbls fresh water. Pressure csg. to 1300 psi. SWIFN.

1/23/2007 Day: 14

Recompletion

Rig #59 on 1/22/2007 - Pressure test csg. to 1300 psi for 30 min. w/ no bleedoff. RD. Move rig off location. Well ready for MIT.

2/12/2007 Day: 15

Recompletion

Rigless on 2/2/2007 - On 2/1/07 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (AF 7-11-9-15). Permission was given at that time to perform the test on 2/2/07. On 2/2/07 the csg was pressured up to 1430 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 600 psig during the test. There was not a State representative available to witness the test. API# 43-013-32215

Pertinent Files: Go to File List

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 2/2/07 Time 11:15 am pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: Ashley 7-11-9-15

Field: Mon Butte/Ashley unit

Well Location: SW/NE Sec. 11, T9S, R15E
Duchesne County UTAH

API No: 43-013-32215

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1430</u>	psig
5	<u>1430</u>	psig
10	<u>1430</u>	psig
15	<u>1430</u>	psig
20	<u>1430</u>	psig
25	<u>1430</u>	psig
30 min	<u>1430</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 600 psig

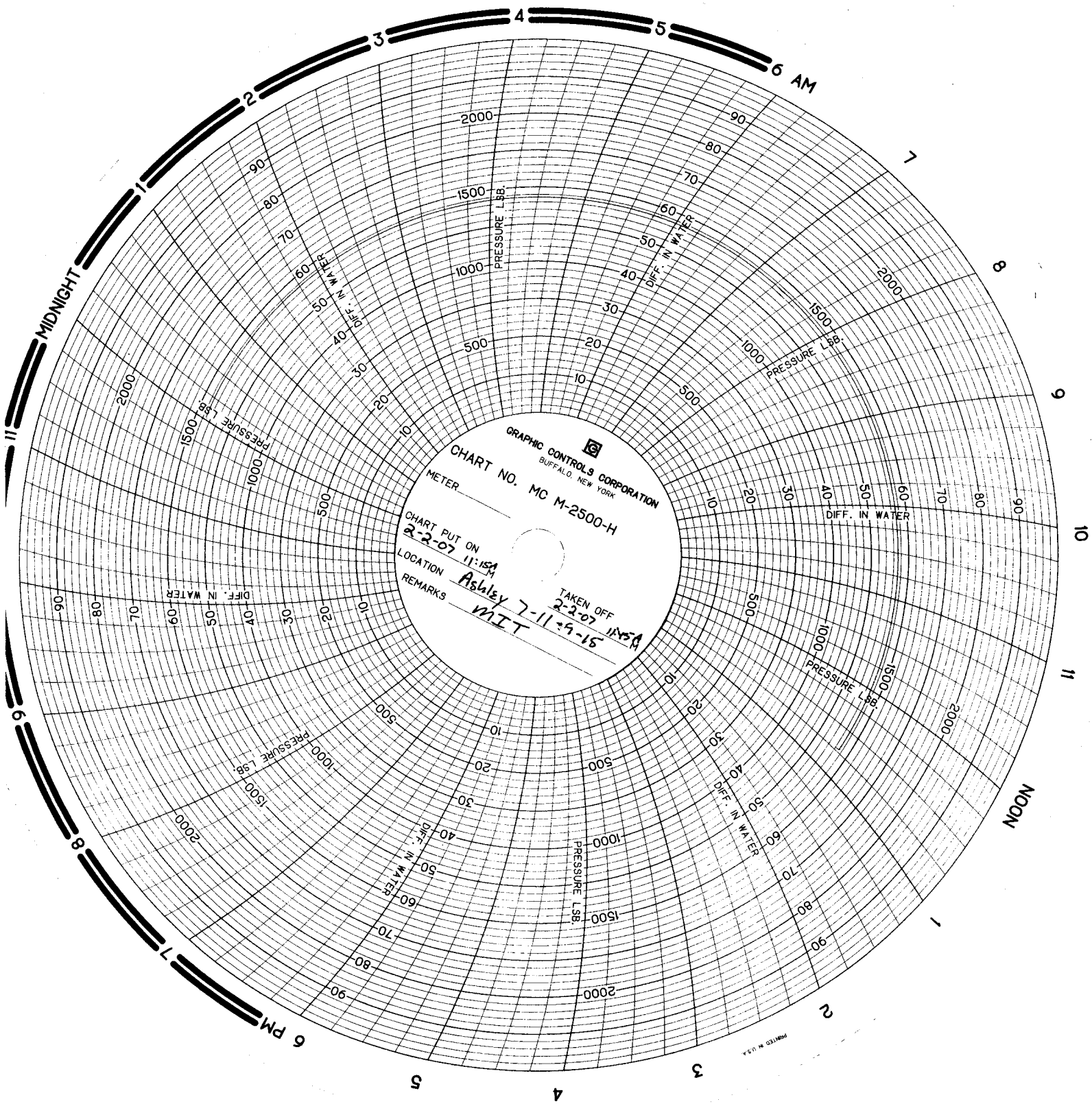
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74826
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: ASHLEY PA AB
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2151 FNL 2135 FEL		8. WELL NAME and NUMBER: ASHLEY 7-11-9-15
5. PHONE NUMBER: 435.646.3721		9. API NUMBER: 4301332215
6. OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE, 11, T9S, R15E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
7. COUNTY: DUCHESNE		8. STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/14/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (injector leak), attached is a daily status report.

On 05/06/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well. Permission was given at that time to perform that test on 05/07/09. On 05/07/09 the csg was pressured up to 1045 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 1250 psig during the test. There was a State representative available to witness the test.

API # 43-013-32215

**Accepted by the
Utah Division of
Oil, Gas and Mining**

COPY SENT TO OPERATOR

Date: 5.20.2009

Initials: ICS

Date: 05-19-09
By: Brad Hill

NAME (PLEASE PRINT) <u>Jennifer Park</u>	TITLE <u>Production Tech</u>
SIGNATURE <u>[Signature]</u>	DATE <u>05/14/2009</u>

(This space for State use only)

RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****ASHLEY 7-11-9-15****3/1/2009 To 7/30/2009****5/1/2009 Day: 1****Tubing Leak**

NC #2 on 4/30/2009 - MIRUSU NC #2. Open well. ND wellhead. NU BOP. RU workfloor. Release arrowset 1- X packer. Flush tbg w/ 40 bw @ 250°. Drop 2 3/8" standing valve. Attempt to test tbg to 3000 psi. Lost 250 psi in 3 minute. Reapply pressure still no test. RU sandline. RIH w/ sandline. Latch onto & retrieve standing valve. TOO H w/ tbg as detailed below (breaking collars & applying liquid O-ring). Get out w/ tbg. Change out pkr. TIH w/ 40 jts w/ standing valve in place. Attempt to test tbg. Would not test. Lost 250 psi in 5 minutes. TOO H w/ tbg. LD btm jt to test. Would not hold water. Will reattempt in AM w/ new standing valve.

5/2/2009 Day: 2**Tubing Leak**

NC #2 on 5/1/2009 - Open well. TIH w/ 1 jt w/ new standing valve in place. Attempt to test. No test. TOO H w/ 1 jt. LD jt on ground attempt to test. Water slowly leaking by standing valve. Change out standing valve w/ 1st standing valve that had been redressed. Attempt to test. Good test. TIH w/ 40 jts. Attempt to test tbg. Good test. TIH w/ remaining 88 jts tbg. Attempt to test tbg. Lost 50 psi in 30 minutes. Bump back up to 3000 psi. Continue to watch for 30 minutes. Good test. RD workfloor. ND BOP. MU wellhead bonnet w/ 8' sub in place. Circulate 74 bbls packer fluid down to packer. Set 5 1/2" Arrowset packer. Break out 8' sub. Land tbg on wellhead bonnet w/ 18000# tension. NU wellhead. Pressure up csg to 1450 psi. Watch csg pressure for 30 min. CSG lost 20 psi. Cont to watch for additional 30 min. Lost 10 psi. Cont to watch for 30 min. lost 10 psi. Cont to watch for 30 min. Lost 0 psi. RDMOSU NC #2. READY FOR MIT!

5/8/2009 Day: 3**Tubing Leak**

Rigless on 5/7/2009 - On 5/6/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Ashley Federal 7-11-9-15). Permission was given at that time to perform the test on 5/7/09. On 5/7/09 the csg was pressured up to 1045 psig and charted for 30 minutes with no pressure loss. The well not was injecting during the test. The tbg pressure was 1250 psig during the test. There was a State representative available to witness the test. Final Report! (Dennis Ingram) API # 43-013-32215

Pertinent Files: Go to File List

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Dennis Ingram Date 5/17/09 Time 1100 am pm

Test Conducted by: Alfredo Rios

Others Present: _____

Well: ASHLEY 7-11-9-15

Field: Monument Butte

Well Location: SW/NE Sec. 11, T9S R15E

API No: 43-013-32215

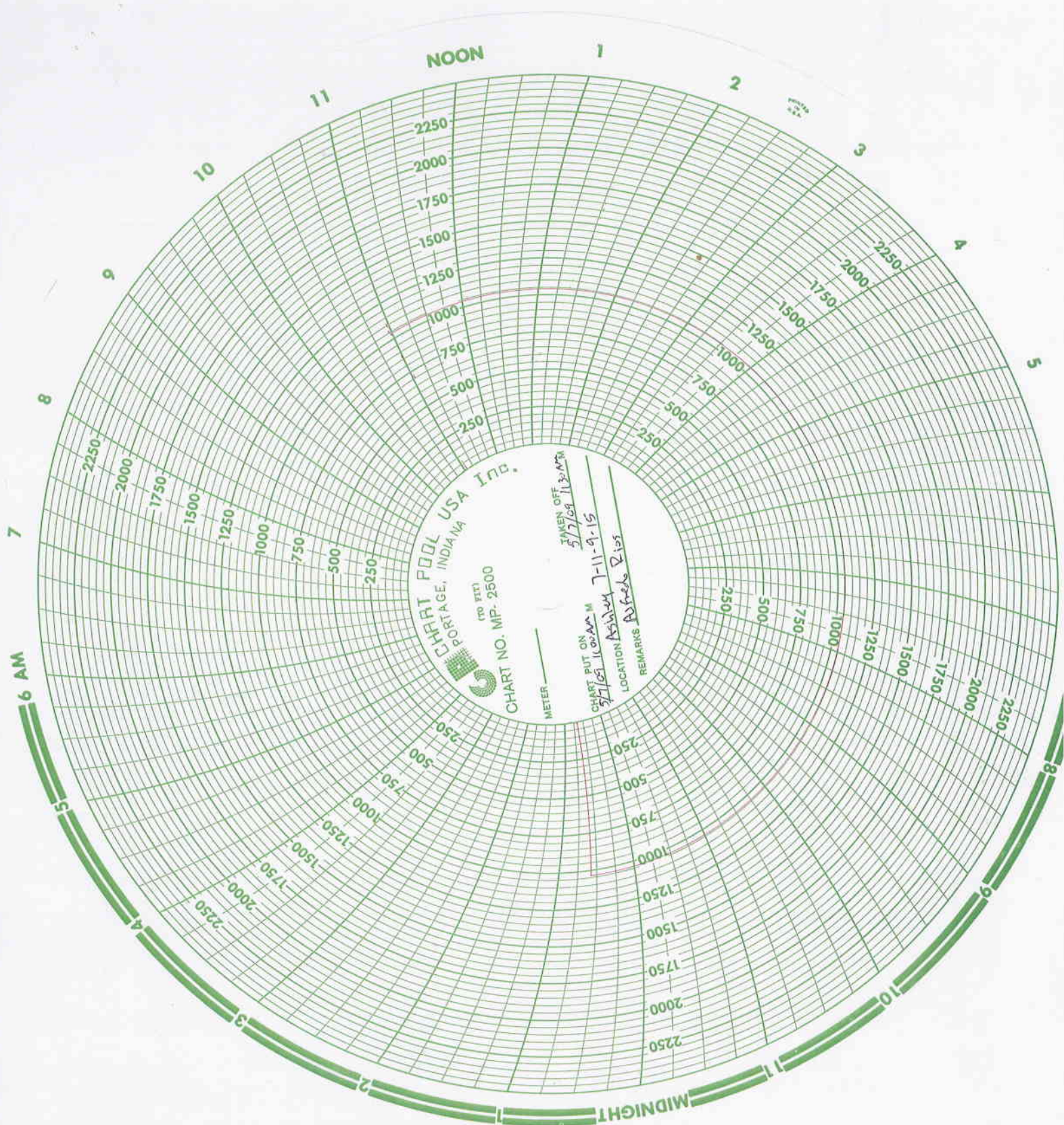
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1045</u>	psig
5	<u>1045</u>	psig
10	<u>1045</u>	psig
15	<u>1050</u>	psig
20	<u>1050</u>	psig
25	<u>1045</u>	psig
30 min	<u>1045</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1250 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Alfredo Rios



NEWFIELD

Schematic

Well Name: Ashley 7-11-9-15

43-013-32215

Surface Legal Location 11-9S-15E		API/UWI 43013322150000	Well RC 500151219	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date	Rig Release Date	On Production Date 11/23/2004	Original KB Elevation (ft) 6,088	Ground Elevation (ft) 6,078	Total Depth All (TVD) (ftKB)	P8TD (All) (ftKB)	Original Hole - 6,186.0

Most Recent Job

Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 4/8/2014	Job End Date 4/8/2014
-------------------------	------------------	---------------------------	----------------------------	--------------------------

TD: 6,206.0

Vertical - Original Hole, 3/28/2016 1:16:34 PM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS	Vertical schematic (actual)
			DLS (°...)	
9.8				
10.2				
10.8				
285.1				
309.1				
310.0				
4,164.7				
4,165.7				
4,167.0				
4,174.2				
4,217.8				
4,225.1				
5,292.0				
5,300.9				
5,650.9				
5,654.9				
5,715.9				
5,729.0				
5,791.0				
5,799.9				
5,857.0				
5,861.9				
6,132.9				
6,140.1				
6,184.7				
6,185.4				
6,186.0				
6,205.4				
6,206.0				

2-1; Cross Over; 3.64; 1.991; 10-11; 0.75

1; Surface; 8 5/8 in; 8.097 in; 10-310 ftKB; 299.98 ft

2-2; Tubing; 2 3/8; 1.995; 11-4,165; 4,153.80

2-3; Pump Seating Nipple; 2 3/8; 1.875; 4,165-4,166; 1.10

2-4; Cross Over; 2 3/8; 1.995; 4,166-4,167; 1.20

2-5; Weatherford Arrowset Packer; 4 5/8; 2.441; 4,167-4,174; 7.20

Perforated; 4,218-4,225; 8/26/2004

Perforated; 5,292-5,301; 8/26/2004

Perforated; 5,651-5,655; 8/26/2004

Perforated; 5,716-5,729; 8/26/2004

Perforated; 5,791-5,800; 8/26/2004

Perforated; 5,857-5,862; 8/26/2004

Perforated; 6,133-6,140; 8/17/2004

2; Production; 5 1/2 in; 4.950 in; 10-6,206 ftKB; 6,196.02 ft

NEWFIELD



Newfield Wellbore Diagram Data Ashley 7-11-9-15

Surface Legal Location 11-9S-15E			API/UWI 43013322150000		Lease
County Duchesne	State/Province Utah		Basin		Field Name GMBU CTB2
Well Start Date 7/8/2002	Spud Date		Final Rig Release Date		On Production Date 11/23/2004
Original KB Elevation (ft) 6,088	Ground Elevation (ft) 6,078	Total Depth (ftKB) 6,206.0	Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB) Original Hole - 6,186.0

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	7/8/2002	8 5/8	8.097	24.00	J-55	310
Production	7/17/2002	5 1/2	4.950	15.50	J-55	6,206

Cement

String: Surface, 310ftKB 7/8/2002

Cementing Company BJ Services Company	Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 310.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake mixed	Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 10.0

String: Production, 6,206ftKB 7/17/2002

Cementing Company BJ Services Company	Top Depth (ftKB) 285.0	Bottom Depth (ftKB) 6,206.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 10% gel + 3 % KCL, 3#s /sk BA 90+ 2# sk/kolseal + 1/4#s/sk Cello Flake	Fluid Type Lead	Amount (sacks) 275	Class PREMLITE II	Estimated Top (ftKB) 285.0
Fluid Description 2% Gel + 3% KCL, 1/4# sk C.F. 2% gel. 3% SM mixed	Fluid Type Tail	Amount (sacks) 500	Class 50/50 POZ	Estimated Top (ftKB) 2,500.0

Tubing Strings

Tubing Description					Run Date	Set Depth (ftKB)		
Tubing					5/7/2009	4,174.1		
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Cross Over	1	3.635	1.991			0.75	10.0	10.8
Tubing	128	2 3/8	1.995	4.70	J-55	4,153.80	10.8	4,164.6
Pump Seating Nipple	1	2 3/8	1.875			1.10	4,164.6	4,165.7
Cross Over	1	2 3/8	1.995			1.20	4,165.7	4,166.9
Weatherford Arrowset Packer	1	4 5/8	2.441			7.20	4,166.9	4,174.1

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Norm Hole Dia (in)	Date
7	GB4, Original Hole	4,218	4,225	4			8/26/2004
6	LODC, Original Hole	5,292	5,301	4			8/26/2004
5	CP.5, Original Hole	5,651	5,655	4			8/26/2004
4	CP1, Original Hole	5,716	5,729	4			8/26/2004
3	CP2, Original Hole	5,791	5,800	4			8/26/2004
2	CP3, Original Hole	5,857	5,862	4			8/26/2004
1	BS, Original Hole	6,133	6,140	4			8/17/2004

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	4,200	0.0	24.5	4,100			
1	4,200	0.0	24.5	4,100			
1	4,200	0.0	24.5	4,100			
1	4,200	0.0	24.5	4,100			
1	4,200	0.0	24.5	4,100			
1	4,200	0.0	24.5	4,100			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1	0	
1	0	
1	0	
1	0	
1	0	



Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		0
1		0

Sundry Number: 49871 API Well Number: 43013322150000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY 7-11-9-15
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2151 FNL 2135 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 11 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013322150000
10. FIELD and POOL or WILDCAT: MONUMENT BUTTE		COUNTY: DUCHESNE
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/8/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: 5 YR MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 04/07/2014 with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 04/08/2014 the casing was pressured up to 1175 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1950 psig during the test. There was a State representative available to witness the test - Chris Jensen.		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 4/10/2014	

RECEIVED: Apr. 10, 2014

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: *[Signature]*

Date 4/8/14

Time 9:00

am pm

Test Conducted by: Kevin Powell

Others Present: _____

5 year MIT

Well: Ashley 7-11-915

Field: Monument Butte

Well Location: SW/NE Sec. 11, T9S, R15E
Duchesne County, UT

API No: 43-013-32215

Time

Casing Pressure

0 min	<u>1173</u>	psig
5	<u>1175</u>	psig
10	<u>1174</u>	psig
15	<u>1175</u>	psig
20	<u>1175</u>	psig
25	<u>1175</u>	psig
30 min	<u>1175</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1950 psig

Result:

Pass

Fail

Signature of Witness: *[Signature]*

Signature of Person Conducting Test: *[Signature]*

7-11-9-15 5 yr. MIT (4-8-14)

4/8/2014 9:04:52 AM

